

**FILE NOTATIONS**

Entered in NID File .....  
Location Map Pinned .....  
Card Indexed .....

Checked by Chief .....  
Approval Letter .....  
Disapproval Letter .....

**COMPLETION DATA:**

Date Well Completed 7-13-70 .....

W..... WW..... TA.....

SW..... OS..... PA.....

Location Inspected .....

Bond released

State or Fee Land .....

**LOGS FILED**

Driller's Log 7-12-70 .....

Electric Logs (No.) 6 .....

E..... I..... Dual I Lat..... GR-N..... Micro.....

HC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others.....

(Other instructions on  
reverse side)

## STATE OF UTAH

## OIL &amp; GAS CONSERVATION COMMISSION

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☒

## 2. NAME OF OPERATOR

Chevron Oil Company - Western Division

## 3. ADDRESS OF OPERATOR

P. O. Box 455 - Vernal, Utah 84078

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)

At surface

1413' FSL and 1271' FWL of Section 8, T1S, R2W, USM

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Approximately 8 miles west and south of Neola, Utah

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. line, if any)

## 16. NO. OF ACRES IN LEASE

Unknown

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

640

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

First Well

## 19. PROPOSED DEPTH

+ 12,500'

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ungraded Ground - 6125.4'

## 22. APPROX. DATE WORK WILL START\*

March 23, 1970

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	10 3/4"	40.38	+ 750'	To Surface
8 3/4"	7"	23, 26 & 29#	TD	Sufficient to cover all producing zones and significant water sands.

It is proposed to drill a development well for oil or gas in the Middle and/or  
Lower Green River formation.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

Original Signed by

SIGNED

R. W. PATTERSON

TITLE

Unit Superintendent

DATE

3/16/70

R. W. PATTERSON

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

(Other instructions on  
reverse side)

## STATE OF UTAH

## OIL &amp; GAS CONSERVATION COMMISSION

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

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OIL  
WELL ☒GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☒

## 2. NAME OF OPERATOR

Chevron Oil Company - Western Division

## 3. ADDRESS OF OPERATOR

P. O. Box 455 - Vernal, Utah 84078

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

1413' FSL and 1271' FWL of Section 8, T1S, R2W, USM

At proposed prod. zone

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Approximately 8 miles west and south of Neola, Utah

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## 16. NO. OF ACRES IN LEASE

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17. NO. OF ACRES ASSIGNED  
TO THIS WELL

640

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

First Well

## 19. PROPOSED DEPTH

+ 12,500' ✓

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ungraded Ground - 6125.4'

## 22. APPROX. DATE WORK WILL START\*

March 23, 1970

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

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15"	10 3/4"	40.5#	+ 750'	To Surface
8 3/4"	7"	23, 26 & 29#	TD	Sufficient to cover all producing zones and significant water sands.

It is proposed to drill a development well for oil or gas in the Middle and/or  
Lower Green River formation.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

R. W. PATTERSON

TITLE

Unit Superintendent

DATE

3/16/70

(This space for Federal or State office use)

PERMIT NO.

43-013-3 or 3C

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

3

**POLYMER LETTERS**

[illegible]

...and the

STATION	DATE
1° = 1000'	27 Feb 1970
PARTY	REFERENCE
GS KM DS	GLO Field Notes
WEATHER	WIND
Fair & Warm	CHEVRON



March 17, 1970

Chevron Oil Company  
Box 455  
Vernal, Utah 84078

Re: Well No. Chevron-Flying Diamond-  
Leonard Boren Unit #1 (2-14C)  
Sec. 14, T. 1 S, R. 2 W,  
Well No. Chevron-Mobil-Lamicq-  
Urruty Unit #1 (2-8C)  
Sec. 8, T. 1 S, R. 2 W,  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned wells is hereby granted in accordance with the Order issued in Cause No. 131-6, February 19, 1970.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your co-operation with respect to completing these forms will be greatly appreciated.

7

The API numbers assigned to these wells are as follows:

Chevron-Flying Diamond-Leonard Boren Unit #1  
No. 43-013-30035

Chevron-Mobil-Lamicq-Urruty Unit #1  
No. 43-013-30036

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

ALLOTTEE \_\_\_\_\_  
TRIBE \_\_\_\_\_  
LEASE NO. \_\_\_\_\_

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Cedarview Area

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1970,

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.  
Vernal, Utah 84078 Signed R. W. PATTERSON *R. W. Patterson*

Phone 789-2442 Agent's title Unit Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Chevron-Mobil-Lamco-Urruty Unit #1 (2-8C)										
Approx. Cent. SW¼ Sec. 8										
1S 2W (2-8C)										
Present Status - Total Depth: 8996' and drilling.										
<u>Operations Conducted</u>										
Moved in Noble Drilling Corporation Rig #OW-1 and spudded at 9:30 AM, 4-3-70. Drilled 15" hole to 782'. Cemented 10 3/4", 40.5#, J-55 casing at 782' w/ 300 sacks 50/50 Pozmix cement containing 2% Gel, 2% CaCl, with 1/2# per sack flosal, followed by 374 sacks 50/50 Pozmix cement containing 2% Gel and 2% CaCl, tailed in w/ 100 sacks Type G cement containing 3% CaCl. Drilling 8 3/4" hole at 8996'.										

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M. cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
Salt Lake City 14, Utah

## REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Cedarview Area

The following is a correct report of operations and production (including drilling and producing wells) for

June, 19 70Agent's address P. O. Box 455Company Chevron Oil Co., Western DivisionVernal, Utah 84078Signed R. W. PATTERSON *R. W. Patterson*Phone 789-2442Agent's title Unit SuperintendentState Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
0X. SW¼ 8	Chevron-Mobil-Lamco-Urruty Unit #1							No. of Days Produced	
	1S	2W	(2-8C)						
	Present Status - Total Depth: 12,260'							PBTD: 12,197'	
<u>Operations Conducted</u>									
Drilled 8 3/4" hole from 11,828' to 11,900. Ran DST #5 (11,749-11,900'). 60 min test. NGTS. Rec 2077' highly gas cut water cushion, 711' highly gas cut oil and 90' highly oil and gas cut mud. Pressures: IH 5784, IF 108-1052, ISI 4865, FF 1077-1188, FSI 4306, FHH 5647. Drilled 8 3/4" hole to 12,260' TD. Ran Compensated Acoustic Velocity log, Fracture Finder Micro - Seismogram log and Induction - Electric log. Cemented 7", 23#, 26# and 29# N-80 casing at 12,260' w/ 650 sacks 50/50 Pozmix cement containing 10% salt, 2% Gel and 1½% CFR-2, tailed in w/ 300 sacks 50/50 Pozmix containing 10% salt, 2% Gel, 1½% CFR-2 with 1/8 # per sack Nylon Fiber. Released drilling rig at 12:00 Midnight 6-8-70. Moved in completion rig 6-29-70. Drilled out and ran GR-CBL-CLL log from PBTD at 12,197 to cement top. Perforated for cement squeezes at 11,432 and 11,000' with 2 deep penetrating jets. Breaking down perf 11,432'.									

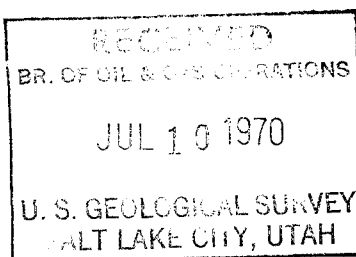
RECEIVED

BR. OF OIL & GAS OPERATIONS

JUL 10 1970

U. S. GEOLOGICAL SURVEY

SALT LAKE CITY, UTAH



Note: There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold; \_\_\_\_\_ runs or sales of gasoline during the month.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.

Form OGCC 4

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
Salt Lake City 14, Utah

## REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Bluebell fieldThe following is a correct report of operations and production (including drilling and producing wells) for  
May, 19 70Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.Vernal, Utah 84078Signed R. W. PATTERSON Original Signed by R. W. PATTERSONPhone 789-2442 Agent's title Unit SuperintendentState Lease No. Federal Lease No. Indian Lease No. Fee & Pat. ☒

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
Approx. Cont. NW 1/4 Sec. 18	18	1W	Chevron-Flying Diamond-Chesal Unit #1 (3-189)					No. of Days Produced
			Total Oil Sales		5,691.84			
			Less Recovered Oil		( 100.00)			
			Net Oil Sales		5,591.84			
			<u>GAS PRODUCTION AND DISPOSITION</u>					
			<u>PRODUCTION</u>					
			Total Gas Production				44,250 MCF	
			<u>DISPOSITION</u>					
			Flared				27,282 MCF	
			Lease Fuel				9,357 "	
			Used off Lease				7,611 "	
Approx. Cont. SW 1/4 Sec. 8	18	2W	Chevron-Mobil-Lamiec-Urruty Unit #1 (2-8C)					
			Present Status - Total Depth: 11,828' drlg.					
			<u>Operations Conducted</u>					
			Drilled 8 3/4" hole from 8996' to 10,823'. Ran DST #1 (10,598-10,823). 90 min test. NGTS. Rec 1574' oil gas cut water cushion, 532' oil gas cut oil and 118' oil gas and oil cut mud. Pressures: IH 4898, IF 64-262, ISI 4779, FF 420-909, PSI 4898, FHM 4898. Cut Core #1 (10,823-10,832). Cut 9' and recovered 7'. Cut Core #2 (10,832-10,850'). Cut and rec 18'. Cut Core #3 (10,850-10,883'). Cut and rec 33'. Cut Core #4 (10,883-10,920'). Cut and rec 37'. Cut Core #5 (10,920-10,968'). Cut and rec 48 1/2'. Ran DST #2 (10,824-10,968'). 60 min test. Gas to surface in 36 mins of FF - TSTM. Rec 1705' of gt highly G & GC water cushion and 6251' highly GC oil. Pressures: IH 5113, IF 1015-1375, ISI 4931, FF 1499-2803, PSI 4827, FHM 5118. Drilled 8 3/4" hole to 11,011'. Ran DST #3 (10,979-11,011'). 60 min test. Gas to surface in 22 mins of FF - TSTM. Rec 1767' highly G & GC water cushion, 4891' highly GC oil, 1960' highly G & GC formation water and 279' highly water cut oil and 333' highly gas cut water. Pressures: IH 5100, IF 1313-1966, ISI 4194, FF 2169-3511, PSI 4144, FHM 5076. Drilled 8 3/4" hole to 11,672. Ran DST #4 (11,427-11,672'). 60 min test. NGTS. Rec 1974' water cush and 180' oil gas cut drlg mud. Press: IH 5473, IF 146-270, ISI 556, FF 344-456, PSI 630, FHM 5399. Drilling 8 3/4" hole at					
Note: There were					runs or sales of oil;			M cu. ft. of 11,828'.
gas sold;					runs or sales of gasoline during the month.			

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
W/W - Injection

FILE IN DUPLICATE

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
Salt Lake City 14, Utah

## REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Cedarview Area

The following is a correct report of operations and production (including drilling and producing wells) for

July, 1970Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.Vernal, Utah 84078Signed R. W. PATTERSON *R. W. Patterson*Phone 789-2442Agent's title Unit SuperintendentState Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
COX. C. SW¼ 8	Chevron-Mobil-Lamco-Urruty Unit #1							No. of Days Produced	
	1S	2W	(2-8C)						
	Present Status - Total Depth: 12,260' PBTD: 12,220'								
<u>Operations Conducted</u>									
Spotted 250 gals 15% HCl across perf at 11,432 and brokedown. Cement squeezed perf at 11,432 w/ 600 sacks Type "G" cement containing 1½% CFR-2 and .3% HR-4 in two stages. Spotted 250 gal 15% HCl across perfs at 11,000'. Could not breakdown. Perforated at 11,020-11,021' w/ 4 jets/ft. Acidized and brokedown perfs 11,020-021'. Cement squeezed perfs 11,020-021 w/ 600 sacks cement containing 1½% CFR-2 and .3% HR-4 in two stages. Drilled and cleaned out to 11,452' and bit fell free. RIH w/ tubing and tagged PBTD at 12,220'. Ran CBL w/ Micro Seismogram log from PBTD to 7652'. Perforated at 11,857-871 and 11,714-756 w/ 2 jets/ft and brokedown. Acidized intervals 11,857-871 and 11,714-756 w/ 1000 gal 15% HCl. Swabbed intervals 11,714-756 and 11,857-871. Perforated at 11,570-606, 11,496-543, 10,978-990, 10,940-949 and 10,894-905 w/ 2 jets/ft. Pumped into perfs 11,570-606 and 11,496-543 w/ fresh water. Acidized perfs 11,570-606 and 11,496-543 w/ 1000 gal 15% HCl acid and swab tested. Reacidized perfs 11,570-606 and 11,496-543 w/ 1000 gal HF acid and swab tested. Pumped into perfs 10,978-990 w/ fresh water. Acidized perfs 10,978-990 and 10,940-49' w/ 500 gal 15% HCl acid. Pumped into perfs 10,894-905 and acidized w/ 500 gal 15% HCl. Swabbed perfs 10,978-990, 10,940-949 and 10,894-905'. Perforated at 10,784-878 w/ 1 jet/ft. Acidized perfs 10,784-878 w/ 500 gal 15% HCl. Swabbed well and flow tested to battery. RIH w/ production string, pump and rods. Hung well on. Released completion rig 7-13-70.									

Note: There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold; \_\_\_\_\_ runs or sales of gasoline during the month.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WV-Water Injection

FILE IN DUPLICATE

STATE OF UTAH

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. <b>Fee Land</b>	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <b>Chevron Oil Company - Western Division</b>				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <b>P. O. Box 455, Vernal, Utah 84078</b>				8. FARM OR LEASE NAME <b>Chevron-Mobil-Lamicq-Urruty</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>1413' FSL and 1271' FWL of Sec. 8, T1S, R2W, USM</b> At top prod. interval reported below At total depth				9. WELL NO. <b>Unit #1 (2-8C)</b>	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT <b>Bluebell Field</b>	
15. DATE SPUDDED <b>4-3-70</b>				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>Sec. 8, T1S, R2W, USM</b>	
16. DATE T.D. REACHED <b>6-5-70</b>				12. COUNTY OR PARISH <b>Duchesne</b>	
17. DATE COMPL., (Ready to prod.) <b>7-13-70</b>				13. STATE <b>Utah</b>	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <b>KB - 6144'</b>				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD <b>12,260'</b>		21. PLUG, BACK T.D., MD & TVD <b>12,197'</b>		22. IF MULTIPLE COMPL., HOW MANY* _____	
23. INTERVALS DRILLED BY _____				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <b>10,784-11,871</b>	
25. ROTARY TOOLS				26. CABLE TOOLS	
<b>0-12,260'</b>				27. WAS DIRECTIONAL SURVEY MADE <b>No</b>	
28. TYPE ELECTRIC AND OTHER LOGS RUN <b>Compensated Accoustic Velocity Log. Fracture Finder Micro-Seismogram &amp; Induction-Electric, GR-CBL-CLL</b>				29. WAS WELL CORED <b>Yes</b>	
30. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>10 3/4"</b>	<b>40.5</b>	<b>782</b>	<b>15"</b>	<b>300 sacks 50/50 Pozmix containing 2% Gel, 2% CaCl w/ 1/2#/sack Flosal</b>	<b>(cont. att. sheet)</b>
<b>7"</b>	<b>23, 26 &amp; 29</b>	<b>12,260</b>	<b>8 3/4"</b>	<b>650 sacks 50/50 Pozmix containing 10% salt, 2% Gel &amp; 1 1/2% CFR-2</b>	<b>(cont. att. sheet)</b>
31. LINER RECORD				32. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
					<b>2 7/8"</b>
33. PERFORATION RECORD (Interval, size and number) <b>11,857-871; 11,714-756; 11,570-606; 11,496-543; 10,978-990; 10,940-949 and 10,894-905 with 2 jets and 10,784-10,878 with 1 jet/ft. 11,000, 11,020-021 and 11,432 cement squeezed</b>				34. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) <b>11,000; 11,020-21 and 11,432</b> AMOUNT AND KIND OF MATERIAL USED <b>750 gals 15% HCl. Cement squeezed with 1200 sacks Type G cement. (Continued on attached sheet)</b>	
35. PRODUCTION					
DATE FIRST PRODUCTION <b>7-14-70</b>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <b>Pumping</b>			WELL STATUS (Producing or shut-in) <b>Producing</b>
DATE OF TEST <b>7-26-70</b>	HOURS TESTED <b>24</b>	CHOKE SIZE	PROD'N. FOR TEST PERIOD <b>475</b>	OIL—BBL. <input checked="" type="checkbox"/>	GAS—MCF. <input checked="" type="checkbox"/>
WATER—BBL. <b>0</b>	GAS-OIL RATIO				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
OIL GRAVITY-API (CORR.)					
36. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
37. LIST OF ATTACHMENTS					

38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*R. W. Patterson*  
**R. W. PATTERSON**

TITLE

**Unit Superintendent**

DATE

**9/17/70**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

O&GCC, SLG-3; Mobil-Oklahoma City-1; Claud Hamill, Houston, Texas-1; Well File-1; REH-1; R.H. Griffin-Denver-1;

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Green River	10,598	10,823	90 min test. NGTS. Rec 1574' sli gas cut water cushion, 532' sli gas cut oil and 118' sli gas & oil cut mud. Pressures: IH 4898, IF 64-262, ISI 4779, FF 420-909, FSI 4898, FHH 4898.
Green River	10,824	10,968	60 min test. GTS in 36 mins of FF - TSTM. Rec 1705' of highly O&GC water cushion & 6251' highly GC oil. Pressures: IH 5113, IF 1015-1375, ISI 4951, FF 1499-2803, FSI 4827, FHH 5118.
Green River	10,979	11,011	60 min test. GTS in 22 mins of FF - TSTM. Rec 1767' highly G&OC water cushion, 4891' highly GC oil, 1960' highly G&OC formation water & 279' highly water cut oil & 333' highly gas cut water. Pressures: IH 5100, IF 1313-1966, ISI 4194, FF 2169-3511, FSI 4144, FHH 5076.
Green River	11,427	11,672	60 min test. NGTS. Rec 1974' water cush. and 180' sli gas cut drilling mud. Press: IH 5473, IF 146-270, ISI 556, FF 344-456, FSI 630, FHH 5399.

(Continued on attached sheet)

## 38. GEOLOGIC MARKERS

NAME	TOP		Sub Sea Datum
	MEAS.	DEPTH	
Duchesne River	Surface		
Uinta	?3,380		?2,764
Green River	?7,120		? -976
Mahogany Zone	8,992		-2848
CP60	10,697		-4553
K	11,003		-4859
CP90	11,565		-5421
Transition	11,653		-5509
CP96	11,800		-5656



WELL COMPLETION OR RECOMPLETION REPORT AND LOG - Continued

WELL: Chevron-Mobil-Lamicq-Urruty Unit #1 (2-8C)

28. CASING RECORD - Continued

10 3/4" - Continued - followed by 374 sacks 50/50 Pozmix containing 2% Gel & 2% CaCl, tailed in with 100 sacks Type G containing 3% CaCl.

7" - Continued - tailed in with 300 sacks 50/50 Pozmix containing 10% salt, 2% Gel, 1 1/2% CFR-2 with 1/8 #/sack Nylon Fiber.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. - Continued

Depth Interval: 11,857-871, 11,714-756, 11,570-606, 11,496-543, 10,978-990, 10,940-949, 10,894-905 and 10,784-878

Amount & Kind of Material Used: Acidized w/ 4500 gals 15% HCl.

37. SUMMARY OF POROUS ZONES - Continued

<u>Formation</u>	<u>Top</u>	<u>Bottom</u>	<u>Description</u>
Green River	11,749	11,900	60 min test. NGTS. Rec 2077' highly gas cut water cushion, 711' highly gas cut oil and 90' highly oil & gas cut mud. Pressures: IH 5784, IF 108-1052, ISI 4865, FF 1077-1188, FSI 4306, FHH 5647.
	10,823	10,832	Core #1
	10,832	10,850	Core #2
	10,850	10,883	Core #3
	10,883	10,920	Core #4
	10,920	10,968 1/2	Core #5

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☐DEEPEN ☒PLUG BACK ☐

b. Type of Well

Oil ☒Gas ☐

Other

Single ☐Multiple ☒

2. Name of Operator

Chevron Oil Company - Western Division

3. Address of Operator

P. O. Box 599 Denver, Colorado 80201

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface

1413 ft. FSL & 1271' FWL (NW $\frac{1}{4}$ SW $\frac{1}{4}$ )  
At proposed prod. zone  
Same

14. Distance in miles and direction from nearest town or post office\*

15. Distance from proposed\*  
location to nearest  
property or lease line, ft.  
(Also to nearest drig. line, if any)

1271'

16. No. of acres in lease

640 ac. spacing

17. No. of acres assigned  
to this well

640 ac. spacing

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
or applied for, on this lease, ft.

OWDD

19. Proposed depth

15,300'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

Ground 6125'

22. Approx. date work will start\*

3-5-74

23.

## PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
6"	5"	18#	TD	Top of Liner

We plan to deepen this well from the present Green River Formation depth of 12,260' to a depth of 15,300' to evaluate the Wasatch Formation. All Green River Formations will be plugged off so all production will be from the Wasatch.

Attached: Deepening Program  
Chevron's BOP Requirements  
Well Plat

cc: State - 3  
USGS - 2  
JHD - 1  
Mobil - 1

43-013-30036

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE 2-3-74

BY: C. D. [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

W G Baker

Title

W. G. BAKER

Administrative Ass't.

Date

2-4-74

(This space for Federal or State office use)

Permit No. ....

Approval Date .....

Approved by .....

Title .....

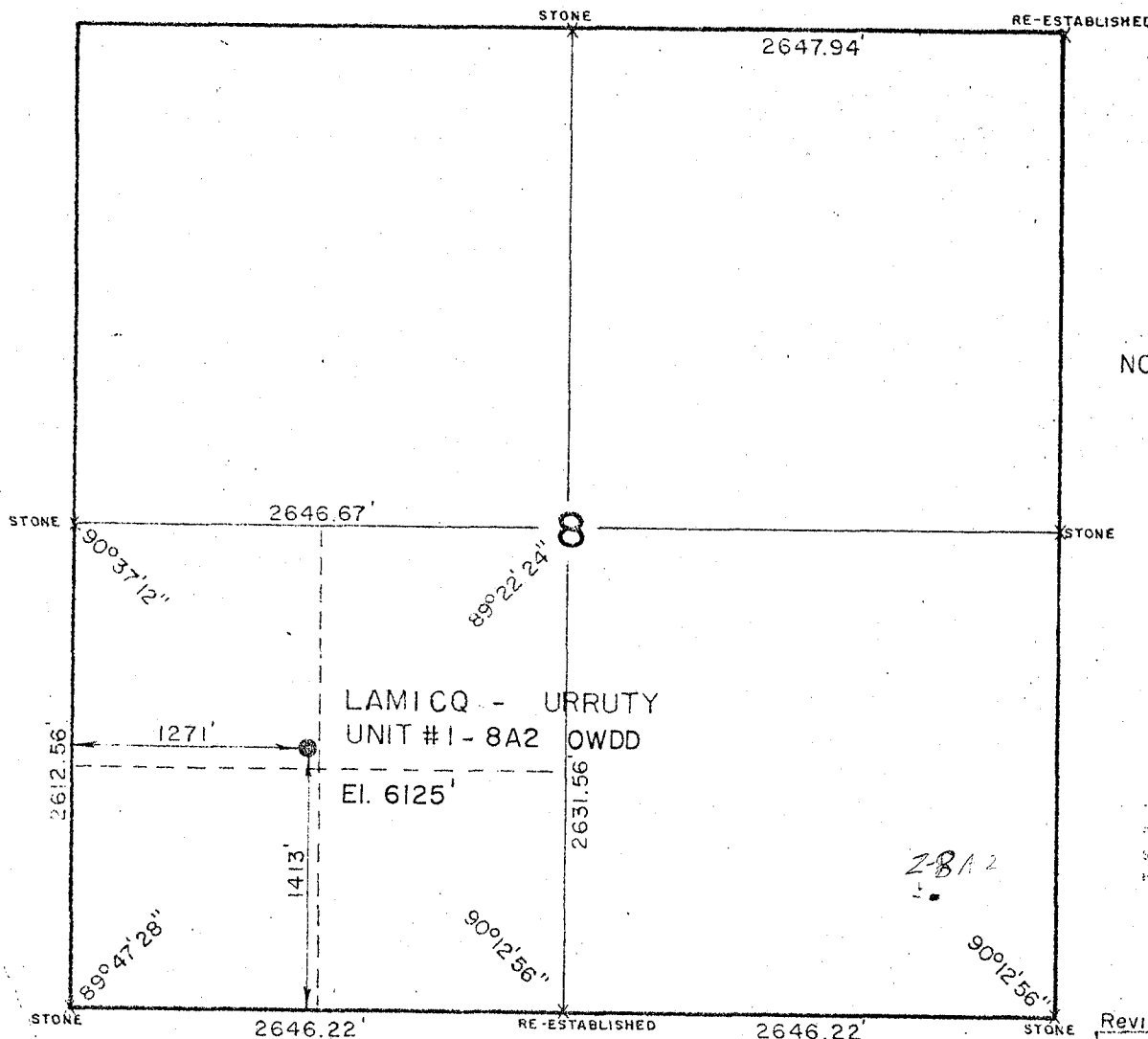
Date .....

Conditions of approval, if any:

T1S, R2W, U.S.M.

PROJECT

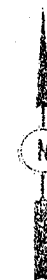
CHEVRON OIL COMPANY  
WELL LOCATION AS SHOWN IN THE  
SW1/4, SECTION 8, T1S, R2W, USM.  
DUCHESNE COUNTY, UTAH.



### ELEVATIONS

Ungraded ground 6158.4  
Ref. Pt. 150' West 6165.46  
Ref. Pt. 200' West 6166.93

NOTE: Elevation checked and revised 15 Jan, 1971



### CERTIFICATE

THIS IS TO CERTIFY THAT THE MAP OF THE SW1/4, SECTION 8, T1S, R2W, USM, DUCHESNE COUNTY, UTAH, WAS SURVEYED AND THE FIELD NOTES OF SAID SURVEY, MADE BY ME, ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR  
REGISTRATION NO. 3154  
STATE OF UTAH

Revised 2 March 1970

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 27 Feb 1970
PARTY GS KM DS	REFERENCES GLO Field Notes
WEATHER Fair & Warm	FILE CHEVRON



**Chevron Oil Company**  
Western Division

Denver, Colorado  
February 1, 1974

DEEPENING PROGRAM  
LAMICQ URRUTY #1-8A2 (OWDD)  
BLUEBELL FIELD  
DUCHESNE COUNTY, UTAH

MR. R. L. SCOTT:

The following is the deepening program for Lamicq Urruty #1-8A2 (OWDD), Duchesne County, Utah:

1. Remove and return pumping unit to warehouse.
2. Move in workover rig; pull and lay down rod string and pump; remove wellhead; and install BOPE.
3. Lower tubing string, tag fill or PBTD at 12,201' and displace hole with lease water.
4. Run casing inspection log. Cement squeeze any existing holes or damaged casing in addition to production perfs below.
5. Set CI cement retainer @  $\pm$  11,400' and cement squeeze perfs 11,432-11,871' to a FSP of 5000 psi.
6. Set CI cement retainer @  $\pm$  10,750' and cement squeeze perfs 10,784-11,021' to a FSP of 5000 psi.
7. After testing 7" casing to 3000 psi, drill out to PBTD @ 12,201' testing squeezed perfs 10,784-11,871' to 3000 psi after drilling out each interval.
8. Lay down tubing, N/D BOPE and existing tubing head and install Series 1500 dual tubing head. Install master valve on wellhead and release workover rig. Prepare location for drilling rig.
9. Move in and rig up rotary rig.
10. a) Install 6" Series 1500 BOPE per Chevron's specifications for Class "A-1" BOP hookup. Install all downstream piping, separator and tank.  
b) Test BOPE, kelly and kelly cock to 5000 psi with clear water. Test rotary hose, standpipe and all standpipe valves to 3000 psi.  
c) Drill 5-10 feet below the shoe of the 7" OD casing and pressure test to the equivalent of the hydrostatic head exerted by a column of 15.5 ppg mud. Squeeze with cement if the cement job or formation will not withstand this pressure.

11. Drill 6" hole to an estimated total depth of 15,300' using a drilling mud as outlined below:

a) Two-man logging unit is required from present to final TD.

12. Maintain drilling fluid as follows:

<u>Depth</u>	<u>Type</u>	<u>Weight-ppg</u>	<u>Viscosity</u>	<u>Water Loss</u>
12,260'-TD	Gel-Chem	9.5-15.5#	45-55 sec.	As required for hole stability

Maintain weight with  $\pm$  500 psi hydrostatic over balance over anticipated formation pressure. Maintain good flow properties. Control any gas cut mud with degasser and low gel strengths. Maintain accurate checks of pit volumes and return mud weights during all operations. Keep hole full on trips.

13. Sampling, logging, testing, etc., to be in general conformance with Geologic Program.

14. If productive, cement 5" OD, 18#, S-95 FJ liner from TD to 10,700'.

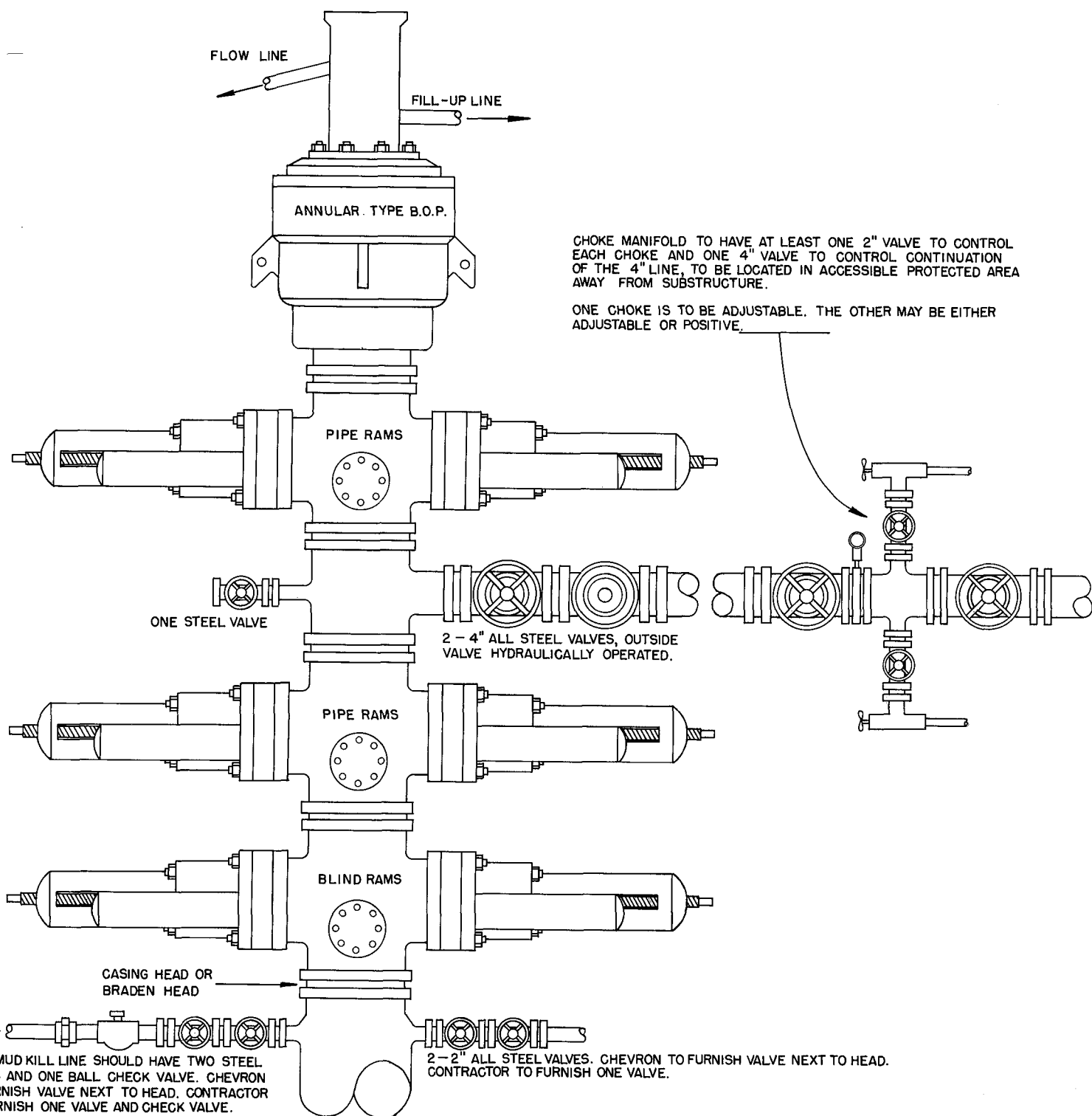
a) Liner to be equipped according to instructions to be issued later.

15. Completion to be based on formation evaluation.

*R. B. WACKER*  
R. B. WACKER

RLS:jl

*CW*  
2/1/74



#### THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. CONDITIONS MAY BE MET BY ANY COMBINATION OF HYDRAULICALLY OPERATED B.O.P.'s WHICH GIVE THE FOLLOWING COMBINATION:
  - (1) BLIND RAMS ON BOTTOM.
  - (2) PIPE RAMS ABOVE THE BLIND RAMS.
  - (3) CHOKE OUTLET AT LEAST FOUR INCHES DIAMETER.
  - (4) PIPE RAMS ABOVE CHOKE OUTLET.
  - (5) ANNULAR B.O.P. ON TOP.
- B. ALL CONNECTIONS TO BE FLANGED, STUDDED, OR CLAMPED.
- C. ALL CONNECTIONS FROM OPERATING MANIFOLDS TO PREVENTERS TO BE ALL STEEL HOSE OR TUBE A MINIMUM OF ONE INCH IN DIAMETER.
- D. ACCUMULATOR TO PROVIDE CLOSING PRESSURE AT LEAST 15% IN EXCESS OF THAT REQUIRED, WITH SUFFICIENT VOLUME TO OPERATE B.O.P.'s.
- E. ALL CONNECTIONS TO AND FROM PREVENTER TO HAVE A PRESSURE RATING EQUIVALENT TO THAT OF THE B.O.P.'s.
- F. MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CEMENT PLUG.
- G. KELLY COCK TO BE INSTALLED ON KELLY.
- H. FULL OPENING INSIDE BLOWOUT PREVENTER AND A FLOAT VALVE TO BE AVAILABLE ON RIG FLOOR.
- I. DUAL OPERATING CONTROLS, ONE LOCATED BY DRILLERS POSITION AND THE OTHER LOCATED A SAFE DISTANCE FROM THE RIG FLOOR.
- J. A REGULATING VALVE FOR THE ANNULAR B.O.P. IS REQUIRED.

**CHEVRON OIL COMPANY-WESTERN DIVISION  
ROCKY MOUNTAIN PRODUCTION DIVISION  
FOUR CLOSURE HYDRAULIC BLOWOUT PREVENTERS  
CLASS A-1**

CHEVRON OIL COMPANY – WESTERN DIVISION  
ROCKY MOUNTAIN PRODUCTION DIVISION  
GENERAL INSTRUCTIONS AND REQUIREMENTS FOR BLOWOUT  
PREVENTION EQUIPMENT

- I. ACCEPTABLE ACCUMULATOR UNITS
  - A. FOR 8" AND LARGER BOP UNITS.
    - 1. HYDRIL 80 GALLON
    - 2. PAYNE 80 GALLON (4–20 GALLON UNITS MANIFOLDED TOGETHER)
    - 3. KOOMEY 88 GALLON (4–22 GALLON UNITS MANIFOLDED TOGETHER)
  - B. FOR 6" BOP UNITS
    - 1. HYDRIL 40 GALLON
    - 2. PAYNE 40 GALLON (2–20 GALLON UNITS MANIFOLDED TOGETHER)
    - 3. KOOMEY 44 GALLON (2–22 GALLON UNITS MANIFOLDED TOGETHER)
  - C. A VALVE SHALL BE PROVIDED FOR INTRODUCTION OF EMERGENCY ENERGY (SUCH AS BAKER HAND PUMP) FROM AN EXTERIOR SOURCE OTHER THAN THE ACCUMULATOR. A VALVE SHALL BE INSTALLED TO PREVENT FLOW FROM AN EXTERIOR SOURCE TO THE ACCUMULATOR UNIT.
- II. CONTROL UNITS
  - A. ALL VALVES TO BE CLEARLY LABELED TO INSURE PROPER OPERATION AND TO ELIMINATE THE POSSIBILITY OF CONFUSION.
  - B. HANDWHEELS FOR PIPE AND BLANK RAMS SHALL BE CLEARLY LABELED AND IN PLACE AT ALL TIMES WITH CLEAR ACCESS. A BARRICADE SHALL BE INSTALLED FOR THE PROTECTION OF THE OPERATOR AT THESE MANUAL CONTROLS.
- III. PREVENTER UNITS
  - A. PRESSURE RATING OF BOP EQUIPMENT WILL BE AS STATED IN THE CONTRACT OR ON THIS DRAWING.
  - B. DRILLING NIPPLE AND BOP'S TO HAVE SUFFICIENT ID TO PASS HANGER FOR NEXT STRING OF CASING TO BE SET.
  - C. NEW API BX RING GASKETS TO BE USED EACH TIME A FLANGE IS ASSEMBLED.
  - D. FLANGE BOLTS ON BOP'S WILL BE TIGHTENED AFTER PRESSURE TESTS AND ONCE A WEEK ON A ROUTINE BASIS. CASINGHEAD BOLTS TO BE TIGHTENED DAILY.
  - E. PREVENTERS ARE TO BE WELL BRACED.
  - F. PRIOR TO RUNNING CASING, PIPE RAMS WILL BE CHANGED TO ACCOMMODATE SIZE OF CASING TO BE RUN.
  - G. CASINGHEAD SHALL BE INSTALLED SO KILL LINE VALVES WILL BE UNDER BOP'S FOR PROTECTION. KILL LINE VALVES TO BE KEPT CLOSED AFTER PRESSURE TESTS.
  - H. ALL REPLACEMENT PARTS TO BE OF SAME MANUFACTURE AS BOP'S.
- IV. TESTING
  - A. BLOWOUT PREVENTERS, ALL VALVES IN THE SYSTEM, KELLY COCK, SAFETY VALVE, STAND PIPE VALVES, ROTARY HOSE, ETC. ARE ALL TO BE TESTED TO THE WORKING PRESSURE OF THE BOP'S OR AS STATED IN THE CONTRACT.
  - B. BOP SYSTEM IS TO BE TESTED UPON INSTALLATION AND EACH WEEK THEREAFTER, USING A TEST PLUG OR AT THE FREQUENCY STATED IN THE CONTRACT.
  - C. ALL TESTING IS TO BE DONE WITH CLEAR OR DYED WATER.
  - D. TESTING PROCEDURE IS TO BE CARRIED OUT SO EACH VALVE IS TESTED INDIVIDUALLY.
- V. MISCELLANEOUS
  - A. DRILL PIPE RUBBER, IN GOOD CONDITION, TO BE USED ON KELLY SAVER SUB AT ALL TIMES.
  - B. A FULL OPENING VALVE IN THE STAND PIPE WITH A 2" VALVE DOWNSTREAM FOR CONNECTING A PUMP TRUCK ARE REQUIRED. THESE VALVES ARE TO HAVE THE SAME PRESSURE RATING AS THE BOP'S.
  - C. CHECK WITH COMPANY REPRESENTATIVE FOR DIRECTION TO INSTALL OUTLET VALVES ON WELLHEAD.
  - D. MODIFICATIONS OF HOOK-UP MUST BE APPROVED IN WRITING ON TOUR REPORTS BY COMPANY REPRESENTATIVE.
  - E. INSIDE BLOWOUT PREVENTER AND FLOAT VALVE TO HAVE CONNECTIONS FOR DRILL STRING AND TO BE ABLE TO PASS THROUGH BOP STACK INTO OPEN HOLE.

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1413' FSL & 1271' FWL (NW $\frac{1}{4}$ SW $\frac{1}{4}$ )		8. FARM OR LEASE NAME Lamicq Urruty
14. PERMIT NO.		9. WELL NO. 1-8A2 OWDD
15. ELEVATIONS (Show whether DF, RT, GR, etc.) Ground 6125 ft.		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA S 8, T1S, R2W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

### 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

#### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

#### SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
☐

REPAIRING WELL

☐  
☐  
☐  
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Monthly Activity Report

☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached March, 1974 activity report.

3 - State  
2 - USGS  
1 - JHD

18. I hereby certify that the foregoing is true and correct

SIGNED

W.G. Baker

TITLE

W. G. BAKER

Administrative Ass't.

DATE

4-1-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:





**Chevron Oil Company**  
Western Division

OPERATOR: CHEVRON OIL COMPANY WELL NAME: LAMICQ URRUTY 1-8A2 OWDD  
FIELD: BLUEBELL LOCATION: NW $\frac{1}{4}$ SW $\frac{1}{4}$ , SEC. 8, T1S, R2W  
CONTRACTOR: NOBLE DRILLING Duchesne County, Utah

DAILY DRILLING ACTIVITY

3-18-74 12,260' TD. RURT. Old location: 1413' FSL & 1271' FWL of Sec. 8, T1S, R2W, USM, Duchesne County, Utah. Objective: Wasatch Development Well by deepening from 12,260' to 15,300'.

3-19-74 RURT.

3-21-74 12,260' TD. N/U BOPE. Broke tour @ 6:00 AM 3-21-74.

3-22-74 12,260' TD. Testing BOPE. N/U & now testing BOPE.

3-25-74 12,260' TD. Tripping. Tested BOPE. R/U BHA & 3-1/2" DP. Tagged cmt @ 7570' & DOC to 7758' - fell free. Tested squeezed hole @ 7612 & prod perms to 2500 psi - bled to 2410 psi in 15 min & leveled. P/U 3-1/2" DP & tagged @ 12,150'. Drld 1' on junk w/bit to 12,151' & tripped. Ran mill & tagged @ 12,151'. Drld out 1' junk & fell free to 12,201'. DOC, junk & shoe to 12,260'. Tripping for bit.

3-26-74 12,273' prep to trip. POOH w/mill -worn out. Rec. considerable junk. Ran bit & DO junk, shoe @ 12,260' & formation to 12,273'. Press tested to 1500 psi w/12.0# MW - bled to 1000 psi & leveled. Tripping for new bit.

3-27-74 12,283' tripping. POOH w/MT bit - rec large amount junk. RIH w/another MT bit. DO junk & 10' formation. Now POOH.

3-28-74 12,291' tripping. POOH w/MT bit - rec large amount junk. Ran another MT bit. DO junk & 8' formation. Tripping for new bit.

3-29-74 12,299' tripping. POOH w/MT bit - rec considerable junk. RIH w/another MT bit. DO junk & 8' formation. Tripped & rec vy minor amount junk. GIH w/dia. bit.

4-1-74 12,582' drlg.

STATE OF UTAH

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

## OIL &amp; GAS CONSERVATION COMMISSION

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1413' FSL & 1271' FWL (NW $\frac{1}{4}$ SW $\frac{1}{4}$ )		8. FARM OR LEASE NAME Lamicq Urruty
14. PERMIT NO.		9. WELL NO. 1-8A2 OWDD
15. ELEVATIONS (Show whether DF, RT, GR, etc.) Ground 6125'		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 8, T1S, R2W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Monthly Activity Report ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached April, 1974 activity report.

3 - State

2 - USGS

1 - JHD

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Jennifer A. Mishler

Engineering Assistant

DATE 5-1-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



Chevron Oil Company  
Western Division

OPERATOR: CHEVRON OIL COMPANY

FIELD: BLUEBELL

CONTRACTOR: NOBLE DRILLING

WELL NAME: LAMICQ URRUTY 1-8A2 OWDD

LOCATION: NW $\frac{1}{4}$ SW $\frac{1}{4}$ , SEC. 8, T1S, R2W  
Duchesne County, Utah

DAILY DRILLING ACTIVITY

4-9-74	13,204' drlg.
4-10-74	13,304' circ to trip for bit.
4-11-74	13,381' drlg.
4-12-74	13,482' drlg.
4-15-74	13,763' drlg.
4-16-74	13,794' drlg.
4-17-74	13,854' trip.
4-18-74	13,909' drlg.
4-19-74	13,985' drlg.
4-22-74	14,228' drlg.
4-23-74	14,310' drlg.
4-24-74	14,394' drlg.
4-25-74	14,482' drlg.
4-26-74	14,576' drlg.
4-29-74	14,855' drlg.
4-30-74	14,945' drlg.

STATE OF UTAH

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

## OIL &amp; GAS CONSERVATION COMMISSION

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
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1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1413' FSL & 1271' FWL (NW $\frac{1}{4}$ SW $\frac{1}{4}$ )		8. FARM OR LEASE NAME Lamiecq Urruty
14. PERMIT NO.		9. WELL NO. 1-8A2 QWDD
15. ELEVATIONS (Show whether DE, RT, GR, etc.) Ground 6125' CORRECTION		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 8, T1S, R2W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Monthly Activity Report ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached May 1974 activity report.

3 - State  
2 - USGS  
1 - JHD

18. I hereby certify that the foregoing is true and correct

SIGNED

Jennifer A. Mishler

TITLE

Engineering Assistant

DATE

6-1-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



Mobil

**Chevron Oil Company**  
Western Division

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: LAMICQ URRUTY 1-8A2 OWDD

FIELD: BLUEBELL

LOCATION: NW $\frac{1}{4}$ SW $\frac{1}{4}$ , SEC. 8, T1S, R2W  
Duchesne County, Utah

CONTRACTOR: NOBLE DRILLING

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DAILY DRILLING ACTIVITY

---

4-9-74	13,204' drlg.	11
4-10-74	13,304' circ to trip for bit.	
4-11-74	13,381' drlg.	1
4-12-74	13,482' drlg.	11
4-15-74	13,763' drlg.	70
4-16-74	13,794' drlg.	11
4-17-74	13,854' trip.	
4-18-74	13,909' drlg.	
4-19-74	13,985' drlg.	
4-22-74	14,228' drlg.	
4-23-74	14,310' drlg.	
4-24-74	14,394' drlg.	
4-25-74	14,482' drlg.	
4-26-74	14,576' drlg.	
4-29-74	14,855' drlg.	
4-30-74	14,945' drlg.	
5-1-74	15,022' drlg.	
5-2-74	15,112' drlg.	
5-3-74	15,208' drlg.	
5-6-74	15,281' TD. Running liner. Dulled bit @ 15,281'. Circ & cond hole. Ran Sonic & DIL logs. Made cond trip. P/U & running 5" liner.	



# Chevron Oil Company Western Division

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: LAMICQ URRUTY 1-8A2 OWDD

FIELD: BLUEBELL

LOCATION: NW $\frac{1}{4}$ SW $\frac{1}{4}$ , SEC. 8, T1S, R2W  
Duchesne County, Utah

CONTRACTOR: NOBLE DRILLING

## DAILY DRILLING ACTIVITY

- 5-7-74 15,281' TD. Working liner & attempting to circ. Ran 5" liner to TD. Attempted to break circ - pumped 140 BM w/no returns @ 1500 psi while working pipe - csg swabbing - SIDPP 700 psi. Opened DP & flowed back 100 BM w/csg dead - float not holding. SIDPP 600 psi to 850 psi. Press'd DP to 3000 psi - bled to 1500 psi & leveled. Started working liner while pressng up DP attempting to tear up liner pkr & break circ - csg still swabbing.
- 5-8-74 15,281' TD. POOH w/liner setting tool. Worked liner while pressng DP unable to break circ. Hung liner @ 15,279' w/top @ 10,661' & released from liner. Unable to break circ @ top liner. POOH to 6250' & broke circ. Circ & cond mud back down to 10,550'. POOH to P/U 2-3/8" tbg & CO inside liner prior to cmtng.
- 5-9-74 15,281' TD. Circ & cond mud. POOH w/liner setting tool. P/U BHA & 2-3/8" tbg on bmt DP. RIH & broke circ @ top liner @ 10,661'. Circ & cond mud down to LC @ 15,233'.
- 5-10-74 15,281' TD. Cmtng liner. Circ & cond mud @ LC. POOH & P/U BOT SA. RIH & broke circ @ top liner. Stung into liner PBR & broke circ thru shoe around liner. Cond mud & started cmtng.
- 5-13-74 15,281' TD. Tripping. Cmtd 5" liner w/475 sxs. POOH w/BOT SA. Ran bit & csg scrapper. Washed & DOC 9450' to liner top @ 10,661'. POOH w/bit. Ran 4-1/8" mill & 2-3/8" tbg on DP. Prep to clean out inside liner.
- 5-14-74 15,281' TD. 15,233' PBTD. Running CBL. Washed & DOC inside liner to LC @ 15,233'. Cond mud & POCH. R/U & started running CBL.
- 5-15-74 15,233' PBTD. Tripping. Ran CBL from PBTD to liner top. Ran pkr & tested top liner to 2000 psi - held. POOH w/pkr. GIH w/2-3/8" tbg stinger to displ mud w/wtr.
- 5-16-74 15,233' PBTD. L/D DP. Displ mud w/wtr & spotted acetic acid in liner. POOH & P/U Retrieva "D" pkr w/BHA. Ran & set pkr @ 10,628'. Started L/D 3-1/2" DP.
- 5-17-74 15,233' PBTD. Hydrotesting tbg string. Finished L/D 3-1/2" DP. Ran & L/D 2-3/8" tbg. R/U & started hydrotesting in w/prod tbg string.

**Chevron Oil Company**  
Western Division

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: LAMICQ URRUTY 1-8A2 OWDD

FIELD: BLUEBELL

LOCATION: NW $\frac{1}{4}$ SW $\frac{1}{4}$ , SEC. 8, T1S, R2W  
Duchesne County, Utah

CONTRACTOR: NOBLE DRILLING

## DAILY DRILLING ACTIVITY

5-20-74	15,233' PBTD. RDRT. Hydrotested in w/prod tbg string, displ wtr w/diesel & landed tbg in pkr @ 10,628'. Ran & landed 1-1/2" tbg heat string @ 4011'. N/D BOPE & installed TF w/valve. Released rig @ 11:00 PM 5-18-74.
5-21-74	15,233' PBTD. RDRT.
5-22-74	15,233' PBTD. RDRT.
5-23-74	15,233' PBTD. MORT.
5-24-74	15,233' PBTD. MORT.
5- <del>28</del> -74	15,233' PBTD. WO tree.
5-29-74	15,233' PBTD. WO tree.
5-30-74	15,233' PBTD. WO tree.
5-31-74	15,233' PBTD. WO tree.

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lamiec-Urruty

9. WELL NO.

1-8A2 OWDD

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S8, T1S, R2W, USM

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Chevron Oil Company, Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface1413' FSL & 1271' FWL (NW $\frac{1}{4}$ SW $\frac{1}{4}$ )

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

Ground 6125'

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Monthly Activity Report ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached June 1974 activity report.

3 - State

2 - USGS

1 - JHD

2 - File

18. I hereby certify that the foregoing is true and correct

SIGNED

Jennifer A. Mishler

TITLE

Engineering Assistant

DATE

7-1-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:





# Chevron Oil Company

## Western Division

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: LAMICQ URRUTY 1-8A2 OWDD

FIELD: BLUEBELL

LOCATION: NW $\frac{1}{4}$ SW $\frac{1}{4}$ , SEC. 8, T1S, R2W  
Duchesne County, Utah

CONTRACTOR: NOBLE DRILLING

### DAILY DRILLING ACTIVITY

5-20-74 15,233' PBTD. RDRT. Hydrotested in w/prod tbg string, displ wtr w/diesel & landed tbg in pkr @ 10,628'. Ran & landed 1-1/2" tbg heat string @ 4011'. N/D BOPE & installed TF w/valve. Released rig @ 11:00 PM 5-18-74.

5-21-74 15,233' PBTD. RDRT.

5-22-74 15,233' PBTD. RDRT.

5-23-74 15,233' PBTD. MORT.

5-24-74 15,233' PBTD. MORT.

5-~~28~~-74 15,233' PBTD. WO tree.

5-29-74 15,233' PBTD. WO tree.

5-30-74 15,233' PBTD. WO tree.

5-31-74 15,233' PBTD. WO tree.

6-3-74 15,233' PBTD. Ran GR-CCL & temp logs. Perf'd 22 zones 15,206-14,858' in 3 runs - lack 42 zones. SITP 200-4500 psi.

6-4-74 15,233' PBTD. Perfng remaining 41 zones.

6-5-74 15,233' PBTD. Perf'd 41 zones 14,848-13,924'. SITP 4700 psi. Opened well to pit & bled off to zero - dead. SI overnite - dead this AM. Prep to PI w/pump truck.

6-6-74 15,233' PBTD. R/U & pumped 100 bbl diesel down tbg @ 1 BPM w/7000 psi. Opened well to battery & flowed back 15 min before dying. Prep to acidize.

6-7-74 15,233' PBTD. Acidized w/10,000 gal @ 15 BPM w/9000 psi. ISIP 6850 psi. 15 min SIP 6300 psi. Cleaned up to pit & turned to battery. Flowed: 224 BO, 20-22/64" choke, TP 3000-450 psi in 7 hrs.

6-10-74 15,233' PBTD.  
6/7 619 BO, 0 BW, 20/64" choke, TP 1100 psi.  
6/8 423 BO, 0 BW, 20/64" choke, TP 500 psi.  
6/9 339 BO, 0 BW, 20/64" choke, TP 2000 psi - choke plugging.

Mobil



**Chevron Oil Company**  
Western Division

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: LAMICQ URRUTY 1-8A2 OWDD

FIELD: BLUEBELL

LOCATION: NW $\frac{1}{4}$ SW $\frac{1}{4}$ , SEC. 8, T1S, R2W  
Duchesne County, Utah

CONTRACTOR: NOBLE DRILLING

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DAILY DRILLING ACTIVITY

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6-11-74 15,233' PBTD. Flowed: 434 BO, 9 BW, 20-24/64" choke, TP 500 psi.

6-12-74 15,233' PBTD. Flowed: 460 BO, 1 BW, 24/64" choke, TP 800 psi. FINAL REPORT.

FORM OGC-8-X  
FILE IN QUADRUPLICATE

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS CONSERVATION  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING  
\*\*\*\*\*

Well Name and Number Chevron-Lamco Urruty #1-8A2 (OWDD)

Operator Chevron Oil Company - Western Division

Address P. O. Box 599, Denver, Colorado 80201

Contractor \_\_\_\_\_

Address \_\_\_\_\_

Location NW 1/4, SW 1/4, Sec. 8, T. 1 S, R. 2 W, Duchesne County.

Water Sands: Well drilled with fluid. No data recorded on fresh water section.

	<u>Depth:</u>		<u>Volume:</u>		<u>Quality:</u>
	From -	To -	Flow Rate or Head -		Fresh or Salty -
1.	_____	_____	_____	_____	_____
2.	_____	_____	_____	_____	_____
3.	_____	_____	_____	_____	_____
4.	_____	_____	_____	_____	_____
5.	_____	_____	_____	_____	_____

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.  
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)  
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

81 12

## STATE OF UTAH

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

## OIL &amp; GAS CONSERVATION COMMISSION

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

<b>1a. TYPE OF WELL:</b> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____						<b>5. LEASE DESIGNATION AND SERIAL NO.</b>																																																													
<b>b. TYPE OF COMPLETION:</b> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>																																																													
<b>2. NAME OF OPERATOR</b> Chevron Oil Company - Western Division						<b>7. UNIT AGREEMENT NAME</b>																																																													
<b>3. ADDRESS OF OPERATOR</b> P. O. Box 599 Denver, Colorado 80201						<b>8. FARM OR LEASE NAME</b> Lamicq-Urruty																																																													
<b>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*</b> At surface 1413' FSL & 1271' FWL (NW $\frac{1}{4}$ SW $\frac{1}{4}$ ) At top prod. interval reported below same At total depth same						<b>9. WELL NO.</b> 1-8A2 OWDD																																																													
<b>14. PERMIT NO.</b> _____ <b>DATE ISSUED</b> _____						<b>10. FIELD AND POOL, OR WILDCAT</b> Bluebell-Wasatch																																																													
<b>15. DATE SPUDDED</b> 3-25-74 <b>16. DATE T.D. REACHED</b> 5-4-74 <b>17. DATE COMPL. (Ready to prod.)</b> 6-6-74 <b>18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*</b> 6157 GR <b>19. ELEV. CASINGHEAD</b>						<b>11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA</b> S 8, T1S, R2W, USM																																																													
<b>20. TOTAL DEPTH, MD &amp; TVD</b> 15,277 <b>21. PLUG, BACK T.D., MD &amp; TVD</b> 15,233 <b>22. IF MULTIPLE COMPL., HOW MANY*</b> - <b>23. INTERVALS DRILLED BY</b> - <b>ROTARY TOOLS</b> Yes <b>CABLE TOOLS</b> -				<b>12. COUNTY OR PARISH</b> Duchesne <b>13. STATE</b> Utah																																																															
<b>24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*</b> 13,924-15,206 Wasatch						<b>25. WAS DIRECTIONAL SURVEY MADE</b> No																																																													
<b>26. TYPE ELECTRIC AND OTHER LOGS RUN</b> BHC Acoustilog & DIFL						<b>27. WAS WELL CORED</b> No																																																													
<b>28. CASING RECORD (Report all strings set in well)</b> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT, LB./FT.</th> <th>DEPTH SET (MD)</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td colspan="6">None added this time</td> </tr> </tbody> </table>								CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	None added this time																																																					
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<b>31. PERFORATION RECORD (Interval, size and number)</b> See attached Record STATE 3 MOBIL 1 FIELD ALD FILES 2				<b>32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.</b> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL (MD)</th> <th>AMOUNT AND KIND OF MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>15,206-13,924</td> <td>10,000 gal. 12% HCl-3% HF</td> </tr> </tbody> </table>				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	15,206-13,924	10,000 gal. 12% HCl-3% HF																																																								
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<b>33.* PRODUCTION</b> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th colspan="2">DATE FIRST PRODUCTION</th> <th colspan="2">PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)</th> <th colspan="2">WELL STATUS (Producing or shut-in)</th> </tr> </thead> <tbody> <tr> <td colspan="2">June 6, 1974</td> <td colspan="2">Flowing</td> <td colspan="2">Producing</td> </tr> <tr> <td>DATE OF TEST</td> <td>HOURS TESTED</td> <td>CHOKE SIZE</td> <td>PROD'N. FOR TEST PERIOD</td> <td>OIL—BBL.</td> <td>GAS—MCF.</td> </tr> <tr> <td>7-9-74</td> <td>24</td> <td>30/64</td> <td>→</td> <td>427 ✓</td> <td>341</td> </tr> <tr> <td>WATER—BBL.</td> <td colspan="2">GAS-OIL RATIO</td> <td colspan="3"></td> </tr> <tr> <td>0</td> <td colspan="2">799</td> <td colspan="3"></td> </tr> <tr> <td>FLOW. TUBING PRESS.</td> <td>CASING PRESSURE</td> <td>CALCULATED 24-HOUR RATE</td> <td>OIL—BBL.</td> <td>GAS—MCF.</td> <td>WATER—BBL.</td> </tr> <tr> <td>150</td> <td>-</td> <td>→</td> <td></td> <td></td> <td></td> </tr> <tr> <td colspan="2">OIL GRAVITY-API (CORR.)</td> <td colspan="4"></td> </tr> <tr> <td colspan="2">44.0</td> <td colspan="4"></td> </tr> </tbody> </table>								DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)		June 6, 1974		Flowing		Producing		DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	7-9-74	24	30/64	→	427 ✓	341	WATER—BBL.	GAS-OIL RATIO					0	799					FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	150	-	→				OIL GRAVITY-API (CORR.)						44.0					
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<b>34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)</b> Sold				<b>TEST WITNESSED BY</b> J. H. Daggett																																																															
<b>35. LIST OF ATTACHMENTS</b> Perforating Record																																																																			
<b>36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records</b>																																																																			
SIGNED <i>Jennifer A. Mishler</i>				TITLE J. A. Mishler, Engineering Ass't.		DATE 8-20-74																																																													

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS			
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES							
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
NONE				Base Red Beds	13,775		-7630
				CP 200'	14,000		-7855
				CP 210	14,180		-8035
				CP 232	14,975		-8830
				TD	15,300		-9155

Lamicq-Urruty 1-8A2 OWDD  
Bluebell Field  
Perforating Record

The following zones were perforated with one shot/ft.:

15,206, 15,140, 15,137, 15,127, 15,123, 15,062, 15,053, 15,050, 15,042,  
15,021, 14,996, 14,988, 14,983, 14,970, 14,912, 14,902, 14,899, 14,890,  
14,886, 14,880, 14,863, 14,858, 14,848, 14,843, 14,798, 14,791, 14,787,  
14,697, 14,694, 14,588, 14,544, 14,540, 14,516, 14,508, 14,473, 14,470,  
14,448, 14,399, 14,394, 14,334, 14,331, 14,254, 14,250, 14,246, 14,179,  
14,175, 14,153, 14,142, 14,089, 14,082, 14,075, 14,071, 14,045, 14,041,  
14,022, 13,984, 13,982, 13,980, 13,969, 13,945, 13,942, 13,928, 13,924

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1413' FSL & 1271' FWL (NW $\frac{1}{4}$ SW $\frac{1}{4}$ )		8. FARM OR LEASE NAME Lamicq-Urruty	
14. PERMIT NO.		9. WELL NO. 1-8A2 OWDD	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6157 GR		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA S 8, T1S, R2W USM	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>
<input type="checkbox"/>

PULL OR ALTER CASING

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

(13943-15,214)  
We plan to perforate 55 additional zones and acidize the well w/18,000 gals 15% HCl.  
Well is to be flared for 48 hours after acid job.

USGS 3  
State 2  
JHD 1  
File 1

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE 8-30-74  
BY C. D. Taylor

18. I hereby certify that the foregoing is true and correct

SIGNED

*Jennifer A. Mishler*

TITLE

Jennifer A. Mishler  
Engineering Assistant

DATE 8-30-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1413' FSL & 1271' FWL (NW $\frac{1}{4}$ SW $\frac{1}{4}$ )		8. FARM OR LEASE NAME Lamicq-Urruty
14. PERMIT NO.		9. WELL NO. 1-8A2 OWDD
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 6157		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S 8, T1S, R2W, U1SM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The below listed intervals were perforated w/2 shots/ft and acidized w/18,000 gals 15% HCl. Flared for 48 hours after acidizing. (Fill tagged @ 15,064).

Work Started: 10-23-74

Work Completed: 10-28-74

Production Before WO: 206 BOPD 0 BWPD  
Production After WO: 194 BOPD 1 BWPD

15,054, 15,051, 15,049, 14,988, 14,984, 14,982, 14,849, 14,847, 14,844, 14,842,  
14,800, 14,796, 14,792, 14,788, 14,589, 14,586, 14,547, 14,542, 14,537, 14,531,  
14,527, 14,524, 14,401, 14,398, 14,393, 14,336, 14,333, 14,330, 14,255, 14,252,  
14,249, 14,246, 14,178, 14,176, 14,154, 14,151, 14,148, 14,145, 14,114, 14,112,  
14,109, 14,106, 14,077, 14,074, 14,072, 14,046, 14,043, 14,040, 13,983, 13,981,  
13,946, 13,943.

3- STATE  
2- USGS  
1- PARTNER  
1- JHD  
1- FILE

18. I hereby certify that the foregoing is true and correct  
SIGNED Jennifer A. Mishler TITLE Engineering Assistant DATE 3-20-75  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR <i>Chevron Oil</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR <i>PO Box 599 Denver, CO 80201</i>		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <i>1413' FSL &amp; 1271' FWL (NW 1/4 SW 1/4)</i>		8. FARM OR LEASE NAME <i>Lamiey - Uruty</i>	
14. PERMIT NO.		9. WELL NO. <i>1-8A2 OWOD</i>	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) <i>6157 GR</i>		10. FIELD AND POOL, OR WILDCAT <i>Bluebell - Wasatch</i>	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>S8, T1S, R2W, USM</i>	
		12. COUNTY OR PARISH <i>Elchison</i>	
		13. STATE <i>Utah</i>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☒

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

*We plan a 24 hour, 1500 gal 15% HCL acid work per the attached.*

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: *Oct. 29, 1976*

BY: *P. H. Ansell*

*3- STATE  
2- USGS  
1- JAH  
1- EDB/WBH  
1- DLD  
1- MDAL  
1- FILE*

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME Lomic-Uruty 1-8A2  
FIELD: Bluebell

PROPOSED TREATMENT PROCEDURE

1. Objective: *increase production*
2. Size and type of treatment: *1500 gals 15% HCL containing 20 gals. scale inhibitor, 4 gal non-emulsifier and 10 gals. corrosion inhibitor*
3. Intervals to be treated: *13,924 - 15,206*
4. Treatment down casing or tubing: *tubing*
5. Method of localizing its effects: *none*
6. Disposal of treating fluid: *Well to be swabbed back after 24 hours.*
7. Name of company to do work: *Halliburton*
8. Anticipated additional surface disturbances: *none*
9. Estimated work date: *11/10/76*
10. Present status, current production and producing interval:

Date

BOPD

MCFD

BWPD

*DEAD*

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b>	
<b>2. NAME OF OPERATOR</b> Chevron Oil Company - Western Division		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>	
<b>3. ADDRESS OF OPERATOR</b> P. O. Box 599 Denver, Colorado 80201		<b>7. UNIT AGREEMENT NAME</b>	
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1413' FSL & 1271' FWL (NW $\frac{1}{4}$ SW $\frac{1}{4}$ )		<b>8. FARM OR LEASE NAME</b> Lamicq-Urruty	
		<b>9. WELL NO.</b> 1-8A2	
		<b>10. FIELD AND POOL, OR WILDCAT</b> Bluebell-Wasatch	
		<b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> S 8, T1S, R2W, USM	
<b>14. PERMIT NO.</b>		<b>15. ELEVATIONS</b> (Show whether DF, RT, GR, etc.) 6157 KB	
		<b>12. COUNTY OR PARISH</b> <b>13. STATE</b> Duchesne Utah	

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☒REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

**SUBSEQUENT REPORT OF:**

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We plan to reperformer per the attached. Work to be done at the same time as acid soak previously approved.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: Nov 24, 1976

BY: *Ph. Amical*

3-STATE  
2-USGS  
1-JAH  
1-MOBIL  
1-EDB/USM  
1-DD  
1-FILE

No additional surface disturbances required for this activity.

**18. I hereby certify that the foregoing is true and correct**

SIGNED <i>Jennifer A. Mishler</i>	J. A. Mishler	DATE 11-18-76
	TITLE Engineering Assistant	

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: Lamicq-Urruty 1-8A2

FIELD: Bluebell

PROPOSED PERFORATING PROCEDURE

1. Changes intended: additional perforations.
2. Results anticipated: increased production
3. Conditions of well which warrant such work: decline in production
4. To be ripped or shot: shot
5. Depth, number and size of shots (or depth of rips): 2/ft.

13,344'	13,406'	13,529'	13,854'	14,171'	14,498'	14,775'
13,347'	13,408'	13,532'	13,856'	14,220'	14,555'	14,860'
13,349'	13,411'	13,550'	13,858'	14,238'	14,572'	14,906'
13,352'	13,414'	13,552'	13,965'	14,270'	14,604'	14,980'
13,355'	13,485'	13,557'	13,988'	14,288'	14,623'	15,025'
13,358'	13,489'	13,560'	14,027'	14,346'	14,640'	15,075'
13,364'	13,494'	13,703'	14,058'	14,367'	14,656'	15,125'
13,374'	13,512'	13,710'	14,095'	14,386'	14,686'	15,196'
13,376'	13,514'	13,719'	14,158'	14,417'	14,752'	
13,378'	13,516'	13,812'	14,166'	14,472'	14,760'	

6. Date last Log of well filed:
7. Anticipated additional surface disturbances: none
8. Estimated work date: 11/29/76
9. Present production and status: shut in

Date

BOPD

MCFD

BWPD

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>RECEIVED</b> <b>FEB 11 1977</b> <b>DIVISION OF OIL &amp; GAS &amp; MINING</b>	
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1413' FSL & 1271' FWL (NW $\frac{1}{4}$ SW $\frac{1}{4}$ )		8. FARM OR LEASE NAME Lamicq-Urruty	
14. PERMIT NO.		9. WELL NO. 1-8A2 OWDD	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6157 KB		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S8, T1S, R2W, USM	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Acidized and perforated as per attached.

3-State  
2-USGS  
1-JAH  
1-EDB/WBH  
1-DLD  
1-Mobil  
1-File

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

J. J. Johnson  
Engineering Asst.

DATE

2/7/77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: Lamicq-Urruty 1-8A2

FIELD: Bluebell-Wasatch

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips): 2 shots per ft.  
15025, 14980, 14906, 14860, 14775, 14760, 14752, 14686, 14656, 14640, 14623,  
14604, 14572, 14555, 14498, 14472, 14417, 14386, 14367, 14346, 14288, 14270,  
14238, 14220, 14171, 14166, 14158, 14095, 14058, 14027, 13988, 13965, 13858,  
13856, 13854, 13812, 13719, 13710, 13703, 13560, 13557, 13552, 13550, 13532,  
13529, 13516, 13514, 13512, 13494, 13489, 13485, 13414, 13411, 13408, 13406,  
13378, 13376, 13374, 13364, 13358, 13355, 13352, 13349, 13347, 13344;

2. Company doing work: Oil Well Perforators  
3. Date of work: 12/7/76  
4. Additional surface disturbances: None  
5. Production after work:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
1/22/77	83	--	0

WELL NAME Lamicq-Urruty 1-8A2

FIELD NAME Bluebell-Wasatch

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 1,500 Gals. 15% Hcl
2. Intervals treated: 13,924-15,206
3. Treatment down casing or tubing. Casing
4. Methods used to localize effects: None
5. Disposal of treating fluid: Circulated out to pit
6. Depth to which well was cleaned out: Not applicable
7. Time spent bailing and cleaning out: None
8. Date of work: 12/15/76
9. Company who performed work: Dowell
10. Production interval: 12,344-15,206
11. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
	Dead		

12. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
1/22/77	83		0

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO. 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1413' FSL & 1271' FWL (NW $\frac{1}{4}$ SW $\frac{1}{4}$ )		8. FARM OR LEASE NAME Lamicq-Urruty
14. PERMIT NO.		9. WELL NO. 1-8A2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6157 KB		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T15, R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☒REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to acidize this well per attached procedure.

3-State  
2-MMS  
1-Partner  
1-Fld Foreman  
1-Sec. 723  
1-FileNo additional surface  
disturbances required  
for this activity.RECEIVED  
OCT 15 1982DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Arlene F. Bush

TITLE

Engineering Assistant

DATE

10-6-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



WELL NAME: Lamicq-Urruty 1-8A2

FIELD: Bluebell

PROPOSED TREATMENT PROCEDURE

1. Objective: A production increase of 45 BOPD is anticipated
2. Size and type of treatment: 24,000 gal. 15% HCl
3. Intervals to be treated: Wasatch
  - 13924-15206      63 levels, 63 holes
  - 13943-15054      52 levels, 104 holes
  - 13344-15025      65 levels, 130 holes
4. Treatment down casing or tubing: Casing
5. Method of localizing its effects: 2% KCl wtr, Benzoic Acid Flakes
6. Disposal of treating fluid:  
Spent acid to be swabbed to frac tank
7. Name of company to do work: Halliburton, Dowell or Western
8. Anticipated additional surface disturbances: None
9. Estimated work date: 10/15/82
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
8/82	±26	-	±90

LAMICQ-URRUTY 1-8A2  
1S-2W-8  
CRD2-2945  
DUCHESNE, UTAH  
September 3, 1982

Workover Procedure:

1. MI and RU WO rig.
2. ND tree, NU BOPE and test.
3. Reverse circulate hydraulic pump out of hole.
4. POOH with 1½" N-80 tbg., 2-7/8" N-80 tbg., and BHA.
5. RIH with 2-7/8" tbg. and sting into packer (Baker Model Retrieval D).
6. Run Temperature Log from 13300' to 15225'.
7. Acidize well as per attached procedure.
8. Run Temperature Log from 13300' to 15225'.
9. Perform scale inhibitor treatment as per attached procedure.
10. Install pump and return well to production.

Acid Treatment

Fluid Description

Acid:

24,000 gal 15% HCl  
4 gal/1000 gal Corrosion Inhibitor (A-250)\*  
2 gal/1000 gal Surfactant (F-78)\*  
2 gal/1000 gal Clay Stabilizer (L-55)\*  
3 gal/1000 gal Non-Emulsifier (W-27)\*  
10 gal/1000 gal Iron Chelating (U-42)\*

Diversion:

2,500 gal, 2% KCl water with 500 lbs. Benzoic Acid Flakes per 500 gal stage.

Flush:

Produced formation water as needed to displace tubing and casing.

Pad:

28,000 gal, 2% KCl water (WF-40)\*

Pump Requirements:

± 5 to 10 BPM  
5000 # maximum treating pressure  
1225 HHP maximum

\*Dowell products

LAMICQ-URRUTY 1-8A2  
1S-2W-8  
CRD2-2945  
DUCHESNE, UTAH  
September 3, 1982  
Page 2

Workover Procedure: (continued)

Acid treatment procedure:

- 1) 3000 gal Pad
  - 2) 2000 gal Acid
  - 3) 2000 gal Pad
  - 4) 2000 gal Acid
  - 5) 2000 gal Pad
  - 6) 500 gal Diversion
- Repeat steps 2-6 four times.
- 7) 2000 gal Acid
  - 8) 2000 gal Pad
  - 9) 2000 gal Acid
  - 10) 3000 gal Overflush
  - 11) Flow/swab load until pH is 5.0 or greater.

(6 stages Acid and Pad, 5 stages Diversion).

Scale Inhibitor Treatment:

Mix 3 bbls of Nalco #9DS-087 with 30 bbls of produced water and pump to formation. Flush with 200 bbls  $\text{CaCl}_2$  water-made by mixing 4 lbs solid  $\text{CaCl}_2$  per bbl water. Flush with 100<sup>2</sup> bbls produced water. Shut-in for at least 24 hours.

Pump Requirements

- ± 5-10 BPM
- 5000# maximum pumping pressure
- 1225 HHP maximum

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

STAMP IN TRIPLICATE\*  
(Enter instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 599, Denver, Co. 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1413' FSL & 1271' FWL (NWNW)		8. FARM OR LEASE NAME LAMICO-URRUTY
14. PERMIT NO.		9. WELL NO. 1-8A2
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6157' KB		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T1S, R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was acidized as follows:

1. MIRU, ND TREE, NU BOPE, TST SAME.
2. REVERSE CIRC HYDRALIC PMP OUT OF HOLE.
3. POOH W/1½" TBG & 2-7/8" TBG.
4. RIH W/2-7/8" TBG, STING INTO PKR.
5. RUN 1½" HEAT STRING, RUN TEMP & INJECTIVITY SURV. F/13,908-14,555.
6. ACIDIZED PERFS 13,344'-15,049' W/24,000 GAL 15% HCl AND ADDITIVES. (SEE DETAIL SHEETS) SWBD WELL.
7. ND TREE, NU BOPE, POOH W/1½" TBG & 2-7/8" TBG.
8. RU HYDROTESTERS, TIH W/2-7/8" TBG, TSTG TO 8000 PSI. LAND TBG.
9. TIH W/1½" TBG & LAND. ND BOPE, NU TREE. RD, M.O.L.

3-State  
2-MMS  
1-Partner  
1-Fld Foremar  
1-Sec. 723  
1-File

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineering Assistant

DATE February 14, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME LAMICQ URRUTY

FIELD NAME Bluebell-Wasatch

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 24,000 gal 15% HCl
2. Intervals treated:  
13,924-15,206 63 levels 63 holes  
13,394-15,054 52 levels 104 holes  
13,344-15,025 65 levels 130 holes
3. Treatment down casing or tubing: Casing
4. Methods used to localize effects: 2% KCl Wtr. & Benzoic Acid Flakes used to localize effects.
5. Disposal of treating fluid: Spent acid was flwd to Frac Tank.
6. Depth to which well was cleaned out:
7. Date of work:
8. Company who performed work:
9. Production interval: 13,344 - 15,206.
10. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
8/82	±26	-	±90

11. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
12/82	11580	6360	28294

Chevron U.S.A. Wells Sold to Proven Properties Inc.,  
P.O. Box 2049, Houston, Texas 77252-2049, Effective  
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

Entity No.Well Name

05920

P. Beckstd U 1-30A3

05925

Ute Tribal 10-13A4

05930

Karl Shisler U 1-3B1

05935

C. B. Hatch 1-5B1

05940

Norling St. U 1-9B1

05945

H.G. Coltharp 1-15B1

05950

George Murray 1-16B1

05960

E.H. Buzz U 1-11B2

05965

D.L. Galloway 1-14B2

05970

State Pickup 1-6B1E

05975

*1s 2w 8*Mobil-Lami. Ur 1-8A2 *4301330231 057C*

09895

Rachel Jensen 2-16C5

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5



<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3



## Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

KENNETH R. HUDDLESTON  
President

January 13, 1986

RECEIVED  
JAN 20 1986  
DIVISION OF OIL,  
GAS & MINING

Division of Oil, Gas and Mining  
State of Utah  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,  
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

THE BOND IS UNDER THE PENNZOIL  
NAME, AND THEREFORE PENNZOIL IS  
SHOWN AS OPERATOR ON UDOGM  
RECORDS.

PROVEN PROPERTIES, INC.

*7/25/86*

By *Kenneth R. Huddleston*  
Kenneth R. Huddleston, President

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUB IN TRIPlicate  
(Put instructions on reverse side)

112001

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <i>Fee</i>
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Drawer 1139, Denver, CO 80201-1139		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1413' FSL & 1271' FWL (NWSW)		8. FARM OR LEASE NAME Lamicq-Urruty
14. PERMIT NO. 43-013-30036		9. WELL NO. 1-8A2
15. ELEVATIONS (Show whether of, to, or, etc.) 6157' KB		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
		11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA Sec. 8-T1S-R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☒  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. RU pulling unit and install BOP. POOH w/ 1 1/2" and 2 7/8" tbgs.
2. GIH w/ retrieving tool and latch onto Retrieval-D pkr at 10,648'. POOH w/ same.
3. Clean out 5" liner down to 14,800'. PB lower Wasatch to 14,750' w/ 75 sks cmt.
4. Acidize perfs 13,344'-14,750' (Wasatch) w/ 24,000 gal acid.
5. Swab back the load and test.
6. Place well back on production.

RECEIVED  
NOV 17 1986

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*Marc Reid*  
MARC REID

TITLE

Petroleum Engineer

DATE

10-16-86

(This space for Federal or State office use)

APPROVED BY

TITLE

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE:

BY:

11-18-86

John R. Bays

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603  
RECEIVED

AUG 4 1987

DIVISION OF OIL  
GAS & MINING

July 30, 1987

Utah Natural Resources  
Division of Oil, Gas, & Mining  
Attn: Tammy Searing  
355 Triad Center, Suite #350  
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson  
Onshore Accounting

mh/dcw

UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)Page 12 of 12

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ~~PENNZOIL EXPLOR & PROD CO~~  
P O BOX 2967, 25TH FL.  
HOUSTON TX 77252 2967  
ATTN: ~~WILLBURN LUNA~~

Pennzoil Company

Utah Account No. N2885Report Period (Month/Year) 6 / 87Amended Report ☐

MATTIN WILSON

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
D.L. GALLOWAY 1-14B2					
4301330564 05965 02S 02W 14	WSTC	26	793	1552	1184
STATE PICKUP 1-6B1E					
4304730169 05970 02S 01E 6	GRRV	15	381	77	452
MOBIL-LAMI. UR 1-8A2					
4301330036 05975 01S 02W 8	WSTC	30	604	439	0
RACHEL JENSEN 2-16C5					
4301330912 09895 03S 05W 16	WSTC	30	1406	4432	5944
LAKE FORK #2-13B4					
4301331134 10452 02S 04W 13	WSTC	29	662	296	13
HATCH 2-3B1					
4301331147 10615 02S 01W 3	WSTC	30	625	1047	450
NORLING 2-9B1					
4301331151 10616 02S 01W 9	WSTC	30	3228	2917	38
SHAW #2-27A2					
4301331184 10753 01S 02W 27	WSTC	30	1678	5299	2505
Robertson 2-29A2					
4301331150 10679 1S 2W 29	WSTC	30	630	838	0
TOTAL			10 007	16897	10586

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Martin Wilson  
Authorized signature

Telephone 713-546-8104

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Pennzoil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, TX 77252		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1413' FSL and 1271' FWL (NW 1/4 SW 1/4)		8. FARM OR LEASE NAME Lamicq-Urruty
14. PERMIT NO.		9. WELL NO. 1-8A2
15. ELEVATIONS (Show whether DV, RT, GR, etc.) 6125' (GR)		10. FIELD AND POOL, OR WILDCAT Bluebell/Wasatch
		11. SEC., T., R., M., OR B.L.E. AND SURVEY OR AREA Sec 8, T1S, R2W USM
		12. COUNTY OR PARISH Duchesne
		13. STATE UT

COPY

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to perforate and acidize additional pay zones within the Wasatch formation.  
Also plan to repair any casing damage encountered during well work by squeeze cementing.

COPY

RECEIVED  
MAY 27 1988

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*Ralph C. Willis*

TITLE Supervising Engineer

DATE 4-8-88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 6-2-88

BY:

\*See Instructions on Reverse Side



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

RECEIVED  
JUN 13 1988

DIVISION OF  
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells		8. FARM OR LEASE NAME See Attached List
14. API NUMBER		9. WELL NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH Duchesne & Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	Operator Name Change		<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
① - MICROFILM ✓	
3 - FILE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo

TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

SUNDRY NOTICE OF NAME CHANGE  
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
5780	VIC BROWN 1-4A2	1S 2W 4	4301330011	
5785	UTE ALOTTED 1-36Z2	1N 2W 36	4301330307	
5790	HORROCKS 1-6A1	1S 1W 6	4301330390	
5795	J YACK 1-7A1	1S 1W 7	4301330018	
5800	BASTAIN FEE #1	1S 1W 7	4301330026	
5805	CHASEL FLY DIAMOND 1-18A1	1S 1W 18	4301330030	
5810	STATE 3-18A1	1S 1W 18	4301330369	
5815	RG DYE 1-29A1	1S 1W 29	4301330271	WSTC ✓
5820	SUMMERALL 1-30 A1	1S 1W 30	4301330250	
5825	LL PACK 1-33A1	1S 1W 33	4301330261	
5835	UTE 11-6A2	1S 2W 6	4301330381	
5836	UTE 2-7A2	1S 2W 7	4301331009	
5840	DOUG BROWN 1-4A2	1S 2W 4	4301330017	
5845	LAMICQ URRUTY 4-5A2	1S 2W 5	4301330347	
5850	UTE 1-7A2	1S 2W 7	4301330025	
5855	LAMICQ URRUTY 2-9A2	1S 2W 9	4301330046	GRRV ✓
5860	STATE 1-10A2	1S 2W 10	4301330006	
5865	SPRGFIELD M/BK 1-10A2	1S 2W 10	4301330012	
5870	L. BOREN 2-11A2	1S 2W 11	4301330277	
5875	KENDALL 1-12A2	1S 2W 12	4301330013	
5876	CLYDE MURRAY 1-2A2	1S 2W 2	4301330005	GRRV ✓
5877	BLANCHARD 1-3A2	1S 2W 3	4301320316	GRRV ✓
5880	OLSEN 1-12A2	1S 2W 12	4301330031	
5885	L. BOREN 1-14A2	1S 2W 14	4301330035	GRRV ✓
5890	UTE 3-18A2	1S 2W 18	4301330125	
5895	UTE TRIBAL 4-19A2	1S 2W 19	4301330147	
5900	L. BOREN 5-22A2	1S 2W 22	4301330107	
5905	L. BOREN 4-23A2	1S 2W 23	4301330115	
5910	UTE TRIBAL 5-30A2	1S 2W 30	4301330169	WSTC ✓
5920	BECKSTEAD 1-30A3	1S 3W 30	4301330070	WSTC ✓
5925	UTE TRIBAL 10-13A4	1S 4W 13	4301330301	
5930	KARL SHISLER 1-3B1	2S 1W 3	4301330249	
5935	C B HATCH 1-5B1	2S 1W 5	4301330226	
5940	NORLING 1-9B1	2S 1W 9	4301330315	
5945	H.G. COLTHARP 1-15B1	2S 1W 15	4301330359	
5950	GEORGE MURRAY 1-16B1	2S 1W 16	4301330297	
5960	EH BUZZI 1-11B2	2S 2W 11	4301330248	WSTC ✓
5965	DL GALLOWAY 1-14B2	2S 2W 14	4301330564	
5970	STATE PICKUP 1-6B1E	2S 1E 6	4304730169	WSTC ✓
5975	LAMICQ URRUTY 1-8A2	1S 2W 8	4301330036	
9770	SMITH 1-14C5	3S 5W 14	4301330980	
9895	RACHEL JENSEN 2-16C5	3S 5W 16	4301330912	
10452	LAKEFORK 2-13B4	2S 4W 13	4301331134	
10615	HATCH 2-3B1	2S 1W 3	4301331147	
10616	NORLING 2-9B1	2S 1W 9	4301331151	
10679	ROBERTSON 2-29A2	1S 2W 29	4301331150	
10753	SHAW 2-27A2	1S 2W 27	4301331184	
10764	LAMICQ URRUTY 4-17A2	1S 2W 17	4301331190	Dulq - WSTC Conf.
10785	BOREN 3-11A2	1S 2W 11	4301331192	" " "
10794	LAMICQ 2-20A2	1S 2W 20	4301331191	" " "
	FRESTON 2-8B1	2S 1W 8	4301331203	CURRENTLY BEING DRILLED JA 43-013-31203
	SALERATUS WASH 1-17C5 SWD	3S 5W 17	4301399998	SALT WATER DISPOSAL WELL 43-013-30388 - GRRV
	VANDERSON 2-28A2 SWD	1S 2W 28	4304399992	SALT WATER DISPOSAL WELL 43-013-30346 WNTA

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate\*  
(Other instructions on re-  
verse side)

Form approved,  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

1. amicg - Urruty

9. WELL NO.

1-8A2

10. FIELD AND POOL, OR WILDCAT  
Bluebell/Wasatch

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 8, T1S, R2W

12. COUNTY OR PARISH

Duchesne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Pennzoil Exploration and Production Co.

3. ADDRESS OF OPERATOR

P.O. Box 2967 Houston, Texas 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1413' FSL & 1271' FWL

NW SW DIVISION OF  
OIL, GAS & MINING

14. PERMIT NO.

43-013-30036

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6125' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

1. MIRU pulling unit and install BOPs
2. Pull production equipment
3. RU wireline company and run Gamma ray/CCL from 14,000' - 10,500'
4. Set CIBP at 13,952' and dump bail 20' cement on top CIBP
5. PBTD at 13,932'
6. Perforate from 13,412' - 13,908' 122' for 244 holes
7. Treat well with 15,000 gals 15% HCL acid
8. Swab test well
9. Run in hole with production equipment
10. Place back on production

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Supervising Engineer BB/ALT

DATE

3/10/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

**STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN TRIPlicate  
(Other instructions on  
reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/> <b>2. NAME OF OPERATOR</b> Pennzoil Exploration and Production Company <b>3. ADDRESS OF OPERATOR</b> P.O. Box 2967, Houston, Texas 77252 <b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  1413' FSL and 1271' FWL (NW, SW)  <b>16. PERMIT NO.</b> API #43-013-30036-00		<b>5. LEASE DESIGNATION AND SERIAL NO.</b>  <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>  <b>7. UNIT ASSIGNMENT NAME</b>  <b>8. FARM OR LEASE NAME</b> Lamico-Urruty <b>9. WELL NO.</b> 1-8A2 <b>10. FIELD AND POOL, OR WILDCAT</b> Bluebell-Wasatch <b>11. SEC. T., R., N., OR S.E. AND SUBST OR AREA</b> Section 8, T1S-R2W <b>12. COUNTY OR PARISH</b> Duchesne <b>13. STATE</b> Utah	
<b>14. ELEVATIONS</b> (Show whether of, to, or, etc.) 6125 GR			

### Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	<input type="checkbox"/>	FULL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

**17. DESCRIBE PROMISED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The following is a summary of work performed from 7/13/87 to 8/29/87:

1. MIRU
2. POOH with tubing and sidestring
3. CO to 15,051'
4. Spot 40 sxs cement from 14,500-15,051'
5. CO to 14,750'
6. Acidize 13,344-14,750' with 24,000 gals 7½% 15%
7. Place on hydraulic pump

OIL AND GAS	
DRN	RIF
JRB	GLH
DTS	SLS
1-TAS	
2-	MICROFILM ✓
3-	FILE

I hereby certify that the foregoing is true and correct

SIGNED

*Ralph G. Will*

TITLE

Supervising Engineer - BB/ACT

DATE

3-13-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONCURRENCE OF APPROVAL, IF ANY:

## BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back or to otherwise modify a well.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED  
JUN 07 1990

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		2. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Pennzoil Company		3. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, TX 77252		4. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1413' FSLand 1271' FWL		5. FARM OR LEASE NAME Lamico Urruty	
6. PERMIT NO. 43-013-30036-00		7. WELL NO. 1-8A2	
8. ELEVATIONS (Show whether DP, RT, CR, etc.) 6157 KB		10. FIELD AND POOL, OR WILDCAT Bluebell/Wasatch	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 8, T1S, R2W		12. COUNTY OR PARISH Duchesne	
13. STATE Utah			

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☒  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☒

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other) Recomplete in Red Beds

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐

FRACTURE TREATMENT

REPAIRING WELL

SHOOTING OR ACIDIZING

ALTERING CASING

(Other)

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

## SUMMARY OF PROPOSED WORKOVER

1. MI and RU Pulling unit. Install BOP and Pooh with production tbg
2. Set CIBP at 13335' and test csg to 1000 PSI. Squeeze any csg leaks.
3. Perforate Red Beds from 11854 to 13307:
4. Acidize and swab test
5. Install hydraulic pump.

OIL AND GAS	
DRN	RJF
2-JRB	GLH
DTS	SLS
1-TAS	
3-TAS	
4- MICROFILM	
5- FILE	

Jess Dullnig  
Neola, Utah  
4-19-90

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Supervising Engineer

DATE

5-30-90

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE

6-25-90

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR  
PENNZOIL EXPLORATION AND PRODUCTION COMPANY

3. ADDRESS OF OPERATOR  
P.O. BOX 2967, HOUSTON, TX 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
1413' FSL & 1271' FWL

RECEIVED  
JUL 30 1990

DIVISION OF  
OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
URRUTY

9. WELL NO.  
1-8A2

10. FIELD AND POOL, OR WILDCAT  
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 8 T1S R2W

12. COUNTY OR PARISH  
DUCHESENE

13. STATE  
UTAH

14. PERMIT NO.  
API NO. 43-013-30036-00

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
GL 6125

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other) TEMPORARILY SHUT WELL IN	<input checked="" type="checkbox"/>		

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

THIS WELL WAS SHUT-IN 7-21-90 FOR AN INDEFINITE PERIOD OF TIME DUE TO INTERRUPTION OF OPERATIONS AT THE GARY GAS PLANT LOCATED NEAR NEOLA, UTAH. PENNZOIL WILL RESUME NORMAL PRODUCTION OPERATIONS AS SOON AS REPAIRS ARE COMPLETED AT THE GAS PLANT.

OIL AND GAS	
DFN	RJF
JPB	GLH
DIS	SLS
1-DME	
2-MICROFILM	
3-FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

*Jessie D. Hughes*

TITLE PETROLEUM ENGINEER

DATE 7-26-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

Indian Allottee or Tribe Name

NOV 2 1990

8. Unit or Communitization Agreement

DIVISION OF  
OIL, GAS & MINING9. Well Name and Number  
Lamicq Urruty 1-8A2

10. API Well Number

43-013-30036-00

POW

11. Field and Pool, or Wildcat

Bluebell/Wasatch

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other (specify)

2. Name of Operator

Pennzoil Exploration and Production Company

3. Address of Operator

P.O. Box 2967, Houston, Texas 77252-2967

4. Telephone Number

(713) 546-4000

5. Location of Well

Footage : 1413' FSL and 1271' FWL

QQ, Sec. T., R., M. : Sec. 8, T1S-R2W

County : Duchesne

State : UTAH

## 12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                   |   |

Approximate Date Work Will Start

### SUBSEQUENT REPORT (Submit Original Form Only)

- |  |  |
|--|--|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction            |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing        |
| <input type="checkbox"/> Change of Plans         | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare               |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off              |
| <input checked="" type="checkbox"/> Other        | Perf Wasatch Red Beds                                |

Date of Work Completion 7/12/90

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

### SUMMARY OF WORKOVER FROM 6/4/90 to 7/12/90

- Set 5" CIBP at 13,328' and tested csg to 1000 psi, held OK.
- Perforated 11,854-13,307' (388', 776 holes).
- Acidized 11,854-13,307' with 40,000 gallons 15% HCl. Swab tested.
- Set 5" CIBP at 11,820' and tested casing to 1000 psi. Held OK.
- Perforated 10,759-11,752' (429', 1287 holes).
- Acidized 10,759-11,752' with 20,000 gallons 15% HCl. Swab tested.
- Installed hydraulic pump, but left well shut-in pending repairs at Gary Gas Plant.

14. I hereby certify that the foregoing is true and correct

Name &amp; Signature

(State Use Only)

Title Supervising Engineer Date 10-30-90

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

AUG 10 1990

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		2. LEASE DESIGNATION AND SERIAL NO.
3. NAME OF OPERATOR Pennzoil Exploration and Production Company		4. IF INDIAN, ALLOTTEE OR TRIBE NAME
5. ADDRESS OF OPERATOR P.O. Box 2967, Houston, Texas 77252-2967		6. UNIT AGREEMENT NAME
7. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1413' FSL and 1271' FWL		8. FARM OR LEASE NAME Lamicq Urruty
9. PERMIT NO. 43-013-30036-00		9. WELL NO. 1-8A2
10. ELEVATIONS (Show whether of. st. or sea.) 6157 KB		10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont
11. COUNTY OR PARISH 12. STATE Duchesne Utah		11. SEC. T. R. N. OR B.L.E. AND SURVEY OR AREA Sec. 8, T1S-R2W

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON ☐  
CHANGE PLANS ☐

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
REPAIR OR ACIDIZING ☒  
(Other) Perf Wasatch Red beds

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17 DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SUMMARY OF WORKOVER FROM 6/04/90 TO 7/12/90

1. Set 5" CIBP at 13,328' and tested csg to 1000 psi, held OK.
2. Perforated 11,854-13,307' (388', 776 holes).
3. Acidized 11,854-13,307' w/40,000 gals 15% HCl. Swab tested.
4. Set 5" CIBP at 11,820' and tested csg to 1000 psi, held OK.
5. Perforated 10,759-11,752' (429', 1287 holes).
6. Acidized 10,759-11,752' w/20,000 gals 15% HCl. Swab tested.
7. Installed hydraulic pump but left well shut-in pending repairs at Gary Gas Plant.

OIL AND GAS	
DFN	RJF
JPB	GLH
DIS	SLS
1- Done	
2	MICROFILM
FILE	

Jess Dullnig, Neola, Utah 7/31/90

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Supervising Engineer

DATE

8-7-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CUMULATIVE OF APPROVAL IF ANY:



## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposal to drill or to deepen or plug back to a different rock str.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, Texas 77252-2967		8. FARM OR LEASE NAME Lamicq Urruty	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1413' FSL and 1271' FWL		9. WELL NO. 1-8A2	
10. FIELD AND POOL, OR WILDCAT Bluebell/Wasatch		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T1S-R2W	
14. PERMIT NO. 43-013-30036-00	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6157' KB	12. COUNTY OR PARISH Duchesne	13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
 FRACTURE TREAT ☐  
~~HYDROLYSIS~~ ACIDIZING ☒  
 REPAIR WELL ☐  
 (Other) ☐

PCLL OR ALTER CASING ☐  
 MULTIPLE COMPLETE ☐  
 ABANDON\* ☐  
 CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
 FRACTURE TREATMENT ☐  
 SHOOTING OR ACIDIZING ☐  
 (Other) ☐

REPAIRING WELL ☐  
 ALTERING CASING ☐  
 ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SUMMARY OF PROPOSED WORKOVER

1. Plug back existing Green River perfs 10,759-11,752'.
2. Perforate and acidize Upper Green River approximately 7250-9000'.

APPROVED BY THE STATE  
 OF UTAH DIVISION OF  
 OIL, GAS, AND MINING

DATE: 12/14/90  
 BY: [Signature]

CONFIDENTIAL &amp; PRIVILEGED

Supplemental Conditions of Approval Attached

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Supervising Engineer

DATE

10-28-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Title 16 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Pennzoil Exploration & Production Company  
Lamicq Urruty 1-8A2  
November 14, 1990

**Supplemental Conditions of Approval**

Under authority of Rule 615-3-2.2, the Division requires compliance with the requirements of the order in Cause No. 131-81 dated March 27, 1989, if the Lamicq Urruty 1-8A2 well is completed for gas production from the Upper Green River formation. A request for Agency Action shall be filed with the Board of Oil, Gas & Mining to request modification of the order in Cause No. 131-81 to establish a drilling unit for Section 8.

ENTITY ACTION FORM - FORM 6

OPERATOR PENNZOIL EXPLOR & PROD CO

OPERATOR ACCT. NO. N 2885

ADDRESS P. O. BOX 2967

HOUSTON, TX 77252-2967

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D	05975	11262	43-013-30036	MOBIL-LAMI. UR 1-8A2	NWSW	8	1S	2W	DUCHESNE	4-3-70	1-17-91
WELL 1 COMMENTS: *GR-WS PZ/ENTITY 5975 PERMITTED UNDER CAUSE 131-14. RECOMPLETED IN UPPER GRRV UNDER CAUSE 131-101-S EFF 1-14-90. NEW ENTITY 11262 ADDED TO GRRVU ON 8-29-91. <i>je</i>											
WELL 2 COMMENTS: FEE-LEASE FIELD-BLUEBELL											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

L. ROMERO (DOGM)

Signature

ADMIN. ANALYST

8-29-91

Title

Date

Phone No. ( )

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**CONFIDENTIAL**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number
2. Name of Operator Pennzoil Exploration and Production Company		7. Indian Allottee or Tribe Name
3. Address of Operator P.O. Box 2967, Houston, Texas 77252-2967		8. Unit or Communitization Agreement
4. Telephone Number 713-546-4000		9. Well Name and Number Lamicq Urruty 1-8A2
5. Location of Well Footage : 1413' FSL and 1271' FWL QQ. Sec. T., R., M. : Section 8, T1S-R2W		10. API Well Number 43-013-30036-00
		11. Field and Pool, or Wildcat Bluebell/Upper Green River

County : Duchesne

State : UTAH

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                   |   |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |  |  |
|--|--|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction            |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing        |
| <input type="checkbox"/> Change of Plans         | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare               |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off              |
| <input type="checkbox"/> Other                   |  |

Date of Work Completion 1/17/91 ✓

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

**13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- Set CIBP at 9135'.
- Perforated for block squeeze at 6800' and 7510'.
- Squeezed with 380 sxs Class "G" cement.
- Drilled out and tested squeeze to 1500#, held OK.
- Perforated 7280-7386' overall (Upper Green River).
- Fracture stimulated with 225,000# 20/40 mesh Ottawa sand.
- Turned well to production.

**RECEIVED**

AUG 12 1991

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature

*Ralph A. Williams*

R. A. Williams

Title Supervising Engineer

Date 8-8-91

State Use Only

STATE OF **UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE\*

56 64 01

See other instructions on reverse side  
**RECEIVED**

AUG 12 1991

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ Other ☐  
DIVISION OF OIL GAS & MINING

2. NAME OF OPERATOR  
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR  
P.O. Box 2967, Houston, Texas 77252-2967

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1413' FLS and 1271' FWL

At top prod. interval reported below

At total depth (straight hole)

**CONFIDENTIAL**

14. PERMIT NO. 43-013-30036-01 DATE ISSUED 11/9/90

15. DATE SPUDDED 10/19/90 16. DATE T.D. REACHED 1/17/90 17. DATE COMPL. (Ready to prod.) 1/17/91 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)\* 6117' RKB 19. ELEV. CASINGHEAD 6157'  
20. TOTAL DEPTH, MD & TVD 15,277' 21. PLUG, BACK T.D., MD & TVD 9135' 22. IF MULTIPLE COMPL., HOW MANY? N/A 23. INTERVALS DRILLED BY → 0' - TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 7280-7386' Upper Green River 25. WAS DIRECTIONAL SURVEY MADE No.  
26. TYPE ELECTRIC AND OTHER LOGS RUN CET 27. WAS WELL CORRED. NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5	782'			
7"	23,26,29#	12,260'			

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	10,661'	15,277'			2-7/8"	7121'	7121'

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7280-7312'	4	spf		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7320-7324'	3	spf		7280-7386'	225,000# 20/40 sand
7331-7338'	3	spf			
7344-7366'	4	spf			
7378-7386'	4	spf			

33. PRODUCTION							
DATE FIRST PRODUCTION 1/17/91		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1/17/91	HOURS TESTED 24	CHOSE SIZE 24/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 100	WATER—BBL. 7	GAS-OIL RATIO -
FLOW. TUBING PRESS. 50	CASING PRESSURE 0 (pk)	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 100	WATER—BBL. 7	OIL GRAVITY-API (CORR.) -	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY D. R. Lankford

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Ralph D. Hill*

TITLE

Supervising Engineer

DATE

8-8-91

\*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

FEE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well

☒ Oil Well    ☐ Gas Well    ☐ Other (specify)

9. Well Name and Number

LAMICQ URRUTY 1-8A2

2. Name of Operator

MEDALLION EXPLORATION

10. API Well Number

4301330036

3. Address of Operator

2091 E. 4800 S. #22 SLC, UTAH 84117

4. Telephone Number

801-277-0801

11. Field and Pool, or Wildcat

BLUEBELL

5. Location of Well

Footage : NWSW, SEC. 8, T1S, R2W

County : DUCHESNE

QQ, Sec. T., R., M. :

State : UTAH

## CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT (Submit in Duplicate)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment                                    | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                                  | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                                | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection                        | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat                                 | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                            | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATORSHIP</u> |   |

Approximate Date Work Will Start \_\_\_\_\_

### SUBSEQUENT REPORT (Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EFFECTIVE MARCH 1, 1993, MEDALLION EXPLORATION WILL ASSUME RESPONSIBILITY AS THE OPERATOR OF THE REFERENCED WELL WITH FULL COMPLIANCE WITH THE FEDERAL GOVERNMENT REGULATIONS. MEDALLION WILL ALSO ADHERE TO THE TERMS OF COMMUNITIZATION AGREEMENT UNDER ITS STATEWIDE CASH BOND.

RECEIVED

MAR 29 1993

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name &amp; Signature

A. MAJDI

Title

OPERATIONS

Date 2/25/93

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals.

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other	2. Name of Operator Pennzoil Exploration and Production Company	3. Address and Telephone No. P.O. Box 290    Neola, Utah    8 4 0 5 3    (8 0 1) 3 5 3 - 4 3 9 7	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  1410' FSL AND 1271' FWL OF SECTION 8, T1S, R2W	5. Lease Designation and Serial No. FEE	6. If Indian, Allottee or Tribe Name	7. If unit or CA, Agreement Designation	8. Well Name and No. LAMICQ URRUTY 1-8A2	9. API Well No. 43 01330036	10. Field and Pool, or Exploratory Area	11. County or Parish, State DUCESNE , UTAH
--	--	---	--	--	--------------------------------------	---	---	--------------------------------	---	---

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATORSHIP</u>	<input type="checkbox"/> Dispose Water
<small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

PENNZOIL RELINQUISHED OPERATORSHIP OF THE SUBJECT WELL TO

MEDALLION EXPLORATION AS OF MARCH 1, 1993.

14. I hereby certify that the foregoing is true and correct  
Signed DR. Carl [Signature] Title Petroleum Engineer Date MAR. 29, 1993

(This space of Federal or State office use.)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Ted Stewart  
Executive Director

James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

May 10, 1993

Mr. D. R. Lankford  
Pennzoil Exploration and Production Company  
P.O. Box 2967  
Houston, Texas 77252-6998

Dear Mr. Lankford:

Re: Notification of Sale or Transfer of Lease Interest - Duchesne and Uintah Counties

The division has received notification of a change of operator from Pennzoil Exploration & Production Company to Medallion Exploration for the wells shown on the attached list, which are located on fee leases.

Rule R649-2-10, of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease (working interest or royalty interest), when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Pennzoil Exploration & Production Company of its responsibility to notify all individuals with an interest in these leases, and any other fee lease wells sold which may not be shown on this list, of the change of operator. Please provide written documentation of this notification to the division no later than June 1, 1993.

Sincerely,

Don Staley  
Administrative Supervisor  
Oil and Gas

ldc  
Attachment  
cc: R.J. Firth  
WOI201





OPERATOR CHANGE - PENNZOIL TO MEDALLION (3/1/95)  
FEE WELLS

Well Name	API Number	Sec	Twp	Rng
MYRIN RANCH 1-13B4	43-013-30180	13	4W	2S
MEAGHER TRIBAL 1-09B2	43-013-30325	9	2S	2W
1-23B1	43-047-30751	23	2S	1W
REESE 2-10B2	43-013-30837	10	2S	2W
OWEN ANDERSON 1-28A2	43-013-30150	28	1S	2W
GERITZ MURPHY 1-6C4	43-013-30573	6	3S	4W
HAMBLIN 1-26A2	43-013-30083	26	1S	2W
J LAMICQ ST 1-6B-1	43-013-30210	6	2S	1W
MOON TRIBAL 1-30C4	43-013-30576	30	3S	4W
REESE ESTATE 1-10B2	43-013-30215	10	2S	2W
SMITH DAVID U 1-6C5	43-013-30163	6	3S	5W
URRUTY 1-34A2	43-013-30149	34	1S	2W
UTE COUNTY 1-20C4	43-013-30170	20	3S	4W
VODA JOSEPHINE 2-19C5	43-013-30553	19	3S	5W
VODA UTE 1-4C5	43-013-30283	4	3S	5W
ST U 1-7B1E	43-047-30180	7	2S	1E
HARMSTON U 1-32A1	43-013-30224	32	1S	1W
WH BLANCHARD 2-3A2	43-013-30008	3	1S	2W
JOSEPH YACK U 1-7A1	43-013-30018	7	1S	1W
CURTIS BASTIAN FEE 1	43-013-30026	7	1S	1W
RG DYE U 1-29A1	43-013-30271	29	1S	1W
SUMMARELL E U 1-30A1	43-013-30250	30	1S	1W
BLANCHARD FEE 1-3A2	43-013-20316	3	1S	2W
BECKSTEAD U 1-30A3	43-013-30070	30	1S	3W
E H BUZZI U 1-11B2	43-013-30248	11	2S	2W
STATE PICKUP 1-6B1E	43-047-30169	6	2S	1E
LAMICQ-URRUTY 1-8A2	43-013-30036	8	1S	2W

Division of Oil, Gas and Mining  
OPERATOR CHANGE WORKSHEET

Routing:

1-LAC	7-LAC
2-DTS/S	
3-VLC	✓
4-RJF	✓
5-RWM	✓
6-ADA	✓

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent  
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-1-93)

TO (new operator)	<u>MEDALLION EXPLORATION</u>	FROM (former operator)	<u>PENNZOIL EXPLORATION &amp; PROD</u>
(address)	<u>2091 E 4800 S #22</u>	(address)	<u>PO BOX 2967 17TH FL</u>
	<u>SALT LAKE CITY UT 84117</u>		<u>HOUSTON TX 77252-6998</u>
	<u>JAKE HAROUNY</u>		
phone ( <u>801</u> )	<u>277-0801</u>	phone ( <u>713</u> )	<u>546-6998</u>
account no. <u>N 5050</u>		account no. <u>N2885</u>	

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Reg. 3-20-93) (Rec'd 4-1-93)
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 3-29-93)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (5-4-93)
- See 6. Cardex file has been updated for each well listed above. (5-5-93)
- See 7. Well file labels have been updated for each well listed above. (5-5-93)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (5-4-93)
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

# ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.  
(Robert Edward Sutton/Fedshare U.S. Inc. 30,000)
2. A copy of this form has been placed in the new and former operators' bond files.  
\* Upon completion of routing.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date April 14, 1993. If yes, division response was made by letter dated        19      .

## LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 5/10, 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

## FILED

1. All attachments to this form have been microfilmed. Date: May 12, 1993.

## FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

## REMARKS

930414 Btm/s.L. Approved CA operator changes eff. 4-12-93.  
930504 DOBm review. (Partial change only.)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

CHRISTY A WARBY  
MEDALLION EXPLORATION  
6975 UNION PARK CTR #310  
MIDVALE UT 84047

UTAH ACCOUNT NUMBER: N5050REPORT PERIOD (MONTH/YEAR): 9 / 96AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
UTE TRIBAL L-1								
4301330310	08402	03S 06W 23	GR-WS			1420H621123		
UTE TRIBAL 10-1								
4301330088	10700	04S 05W 10	GR-WS			1420H623544		
B.H. TRIBAL FED 1-26								
4301330412	10701	03S 06W 26	GR-WS			1420H623435		
TRIBAL FED 1-3C6								
4301330415	10702	03S 06W 3	GR-WS			1420H623365		
TRIBAL FED 1-4C6								
4301330416	10703	03S 06W 4	GR-WS			1420H622479		
H.B. TRIBAL FED 1-25								
4301330417	10704	03S 06W 25	GR-WS			1420H623434	9C-000157	
I. TRIBAL FED 1-35								
4301330419	10705	03S 06W 35	GR-WS			1420H623436		
TRIBAL FED 1-36								
4301330422	10706	03S 06W 36	GR-WS			1420H623445		
TRIBAL FED 1-4								
4301330424	10707	04S 05W 4	GR-WS			1420H623542		
TRIBAL FED 1-34B6								
4301330431	10708	02S 06W 34	GR-WS			1420H622494		
UTE 2-3C-6								
4301330902	10710	03S 06W 3	GR-WS			1420H623365		
UTE FEDERAL 2-25								
4301331093	10711	03S 06W 25	GR-WS			1420H623434	9C-000157	
MAAMICQ-URRUTY 1-8A2								
4301330036	11262	01S 02W 8	GRRVU			Free		
TOTALS								

COMMENTS: \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Medallion Exploration

3. Address and Telephone Number:

6975 Union Park Center, #310 Midvale, Ut 84047

4. Location of Well

Footages:

OO, Sec., T., R., M.:

1,413' FSL & 1,271' FNL

NW 1/4, Sec. 8, T1S, R2W

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

URAUTY 1-8A2

9. API Well Number:

4301330036

10. Field and Pool, or Wildcat:

BLUEBELL

County:

State:

Duchesne  
UTAH

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT

(Submit in Duplicate)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment                                | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                              | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                            | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection                    | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat                             | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                        | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change Of Operator</u> |   |

Approximate date work will start \_\_\_\_\_

### SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

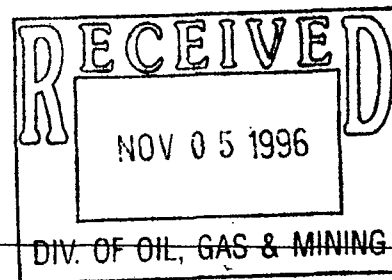
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective November 1, 1996, Medallion Exploration will relinquish the operatorship of the referenced well to the Barrett Resources Corp.



13.

Name & Signature: \_\_\_\_\_

Title: Operations

Date: 10/1/96

(This space for State use only)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Urruty 1-8A2

9. API Well Number:

43-013-30036

10. Field and Pool, or Wildcat:

Bluebell

1. Type of Well: OIL ☒ GAS ☐ OTHER:2. Name of Operator:  
Barrett Resources Corporation3. Address and Telephone Number:  
1515 Arapahoe St., Tower 3, #1000, Denver, CO. 80202 (303) 572-3900

4. Location of Well

Footages: 1413' FSL 1271' FWL

OO, Sec., T., R., M.: NWSW 8-1S-2W

County: Duchesne

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                                     | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                               | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                             | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection                        | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize                   | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                         | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of Operator.</u> |   |

Approximate date work will start \_\_\_\_\_

## SUBSEQUENT REPORT (Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective November 1, 1996, Barrett Resources Corporation took over operations of the above well from Medallion Exploration.

13.

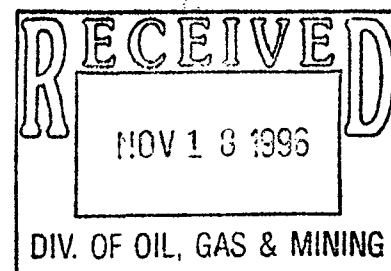
Name &amp; Signature: \_\_\_\_\_

Title: \_\_\_\_\_

Joseph P. Barrett  
Vice President - Land

Date: 11-1-96

(This space for State use only)





# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Ted Stewart  
Executive Director

James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

December 18, 1996

Mr. Jake Harouny  
Medallion Exploration  
6975 Union Park Ctr. #310  
Midvale, Utah 84047

Re: Notification of Sale or Transfer of Fee Lease Interest

The division has received notification of a change of operator from Medallion Exploration to Barrett Resources Corporation for the following wells which are located on fee leases:

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
1-5C4	5-3S-4W	43-013-30532
1-23B1	23-2S-1W	43-047-30751
Reese 2-10B2	10-2S-2W	43-013-30837
Fee 2-20C5	20-3S-5W	43-013-30550
Ute Tribal 1-10B1E	10-2S-1E	43-047-30881
Owen Anderson 1-28A2	28-1S-2W	43-013-30150
Geritz Murphy 1-6C4	6-3S-4W	43-013-30573
Hamblin 1-26A2	26-1S-2W	43-013-30083
J Lamicq State 1-6B-1	6-2S-1W	43-013-30210
Reese Estate 1-10B2	10-2S-2W	43-013-30215
Urruty 1-34A2	34-1S-2W	43-013-30149
Ute County 1-20C4	20-3S-4W	43-013-30170
Voda Josephine 2-19C5	19-3S-5W	43-013-30553
Voda Ute 1-4C5	4-3S-5W	43-013-30283
State 1-7B1E	7-2S-1E	43-047-30180
Harmston U 1-32A1	32-1S-1W	43-013-30224
WH Blanchard 2-3A2	3-1S-2W	43-013-30008
Blanchard Fee 1-3A2	3-1S-2W	43-013-20316
P Beckstead U 1-30A3	30-1S-3W	43-013-30070
E H Buzzi U 1-11B2	11-2S-2W	43-013-30248
State Pickup 1-6B1E	6-2S-1E	43-047-30169
Lamicq-Urruty 1-8A2	8-1S-2W	43-013-30036
Horrocks 2-5B1E	5-2S-1E	43-047-32409



Page 2  
Mr. Jake Harouny  
Notification of Sale  
December 18, 1996

Utah Administrative Rule R649-2-10 states:

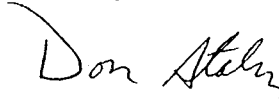
The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Medallion Exploration of its responsibility to notify all individuals with an interest in these leases (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association  
Box 1292  
Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,



Don Staley  
Administrative Manager  
Oil and Gas

cc: Barrett Resources Corporation  
Utah Royalty Owners Association  
R.J. Firth  
Operator File



## OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

1-LEC	6-IJC
2-GLH	7-KDR ✓
3-DTS <i>DT5</i>	8-SJ
4-VLD ✓	9-FILE
5-RJF ✓	

- ☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-01-96

TO: (new operator) BARRETT RESOURCES CORP  
 (address) 1515 ARAPAHOE ST T3 #1000  
DENVER CO 80202  
JOSEPH BARRETT  
 Phone: (303) 606-4259  
 Account no. N9305

FROM: (old operator) MEDALLION EXPLORATION  
 (address) 6975 UNION PARK CTR #310  
MIDVALE UT 84047  
JAKE HAROUNY  
 Phone: (801) 566-7400  
 Account no. N5050

WELL(S) attach additional page if needed:

Name: <b>**SEE ATTACHED**</b>	API: <u>013-30036</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

## OPERATOR CHANGE DOCUMENTATION

- Lec 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). *(Rec'd 11-5-96)*
- Lec 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). *(Rec'd 11-18-96)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- N/A 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Lec 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(11-20-96)*
- Lec 6. Cardex file has been updated for each well listed above. *(11-20-96)*
- Lec 7. Well file labels have been updated for each well listed above. *(11-20-96)*
- Lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(11-20-96)*
- Lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

### ENTITY REVIEW

- Y 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

### BOND VERIFICATION - (FEE WELLS ONLY) Surety # 5865241 (\$80,000) Seaco Ins. Co. of America

- Y 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Y 2. A copy of this form has been placed in the new and former operator's bond files.
- Y 3. The FORMER operator has requested a release of liability from their bond (yes/no) \_\_\_\_, as of today's date Nov. 19, 1996. If yes, division response was made to this request by letter dated \_\_\_\_.

### LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- \_\_\_\_ 1. Copies of documents have been sent on \_\_\_\_\_ to \_\_\_\_\_ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- PJS 12/12/96 per RL 49-2-10 - former operator notified of responsibility to notify all parties with an interest in the fee leases of the change of operator. By letter dated 12-18-96.

### FILMING

- YB 1. All attachments to this form have been microfilmed. Today's date: 1-7-97.

### FILING

- \_\_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_\_ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

### COMMENTS

9/6/11/9 Fee (Nm C.A.) wells only!

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Barrett Resources Corporation

3. Address and Telephone Number:

(303) 572-3900

1515 Arapahoe St., Tower 3, Ste #1000 Denver, CO 80202

4. Location of Well

Footages:

QQ, Sec., T., R., M.:

County:

State:

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

## SUBSEQUENT REPORT (Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon                                      | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                                | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                              | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection                         | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize                    | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Annual Status Report</u> |   |
| of Shut-In Wells.   |   |

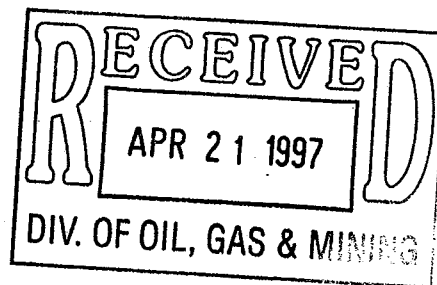
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached List



13.

Name &amp; Signature:

*Greg Davis*

Greg Davis

Production

Title: Services Supvr.

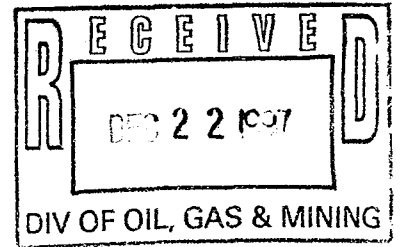
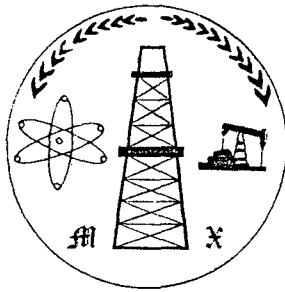
Date:

4/18/97

(This space for State use only)

BARRETT RESOURCES CORPORATION  
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1996

WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
BROTHERSON 2-23B4	NWNE 34-2S-4W	43-013-30857	Oct-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	Never	Uneconomic to produce.	Currently performing production test.
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 14	SWNE10-3S-6W	43-013-30345	Sep-86	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
2X-25C7	NESW 25-3S-7W	43-013-31083	Oct-92	Uneconomic to produce.	P&A
2X-23C7	NENE 23-3S-7W	43-013-31073	Sep-88	Uneconomic to produce.	P&A
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Apr-85	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SUMMERAL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	Uneconomic to produce.	P&A
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
L URRUTY 1-8A2	NWSW 8-1S-2W	43-013-30036	Jul-91	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Dec-87	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-10A3	SESW 10-1S-3W	43-013-30319	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BECKSTEAD 1-30A3	SWNE 30-1S-3W	43-013-30070	Feb-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	Casing problems.	P&A
UTE 9-4B1	SESW 4-2S-1W	43-013-30194	Apr-91	Uneconomic to produce.	Recompleted in 4/97.
ROBERTSON UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jul-87	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
REESE 1-10B2	SESW 10-2S-2W	43-013-30215	Aug-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
BUZZI 1-11B2	SESW11-2S-2W	43-013-30248	Oct-92	Uneconomic to produce.	P&A
MYRIN RANCH 1-13B4	NENE13-2S-4W	43-013-30180	May-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE 1-5C5	NWNE 5-3S-5W	43-013-30260	Prior to Jan-84	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
UTE TRIBAL E-2	SWSW 12-3S-6W	43-013-30500	Mar-95	Uneconomic to produce.	Recompleted in 4/97.
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
FEE 1-10B1E	SESW 10-2S-1E	43-047-30881	May-89	Uneconomic to produce.	Recently acquired. Evaluating recompletion potential.
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	Uneconomic to produce.	P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Feb-92	Uneconomic to produce.	P&A
UTE TRIBAL K-1	NWSE 1-3S-6W	43-013-30280	Jul-88	Uneconomic to produce.	Recompleted in 2/97.



## Medallion Exploration

December 17, 1997

Don Staley  
State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
PO Box 145801  
Salt Lake City, Utah

Re: Notification of Sale or Transfer of Fee Lease Interest

Dear Mr. Staley,

I am writing in response to your letter dated December 5, 1997 informing Medallion of Utah Administrative Rule R649-2-10.

Medallion is in compliance with this regulation. The enclosed notification was sent to all individuals with an interest in the leases Medallion sold to Barrett Resources (see enclosure 2). This notice was sent with both the September and October 1996 revenues and closing statements. Medallion has cancelled checks proving the notices were received.

Should you have any further concerns with this matter or require additional information, please contact me at the address below.

Sincerely Yours,

Christy A. Warby  
Administrative Assistant

2 encl.

Attention Interest Owner:

Encl. 1

Medallion Exploration has sold all wellbores/leases for which you have interest in to Barrett Resources in Denver, Colorado. Medallion will be responsible for all revenues through October 31, 1996 and 1996 tax schedules (federal 1069 and Utah State 675R).

Any questions regarding October revenue or 1996 tax schedules should be directed to Christy at the Medallion Salt Lake office (801) 566-7400. Any questions regarding the sale should be directed to Barrett Resources at (303) 572-3900.

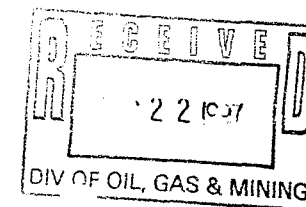
Thank You.

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WELL NAME	SEC.	TWNSHIP.	RANGE	QQ
UTE 1-20Z2 *	20	1N	2W	NWSE
UTE 1-21Z2 *	21	1N	2W	NESW
YACK 1-7A1 *	7	1S	1W	NESW
BASTIAN #1(3-7D) *	7	1S	1W	SWNE
DYE 1-29A1 *	29	1S	1W	NWSE
S. ESTATE 1-30A1 *	30	1S	1W	NWSE
HARMSTON 1-32A1 *	32	1S	1W	NESW
BLANCHARD 1-3A2 *	3	1S	2W	NWSE
BLANCHARD 2-3A2 *	3	1S	2W	SESW
L. URRUTY 1-8A2 *	8	1S	2W	NWSW
HAMBLIN 1-26A2 *	26	1S	2W	NESW
ANDERSON 1-28A2 *	28	1S	2W	NWSE
URRUTY 1-34A2	34	1S	2W	SWNE
UINTA OURAY 1-1A3	1	1S	1W	NWSE
UTE 1-2A3	2	1S	1W	NWSE
UTE 1-10A3 *	10	1S	3W	C-NE
BECKSTEAD 1-30A3 *	30	1S	3W	SWNE
UTE TRIBAL P-1	3	2S	1E	SWNE
WINN P2-3B1E	3	2S	1E	NWNW
ESTHER ARHI 1-5B1E	5	2S	1E	NESW
HORROCK'S 2-5B1E	5	2S	1E	NWNW
STATE 1-6B1E *	6	2S	1E	NWSE
STATE 1-7B1E	7	2S	1E	NWSE
GARDNER B-1	9	2S	1E	NESW
UTE 9-4B1 *	4	2S	1W	SENW
LAMICQ 1-6B1 *	6	2S	1W	SENW
UTAH 1-11B1 *	11	2S	1W	NESW
JENKINS 1-23B1 *	23	2S	1W	SENW
UTAH FED. 1-24B1 *	24	2S	1W	NWSE
ROBTSN. UTE 1-2B2 *	2	2S	2W	NESW
MARGUERITE 1-8B2 *	8	2S	2W	NWSE
MEAGHER 1-9B2 *	9	2S	2W	SENW
REESE 1-10B2 *	10	2S	2W	SWNE
REESE 2-10B2 *	10	2S	2W	SENW
BUZZI 1-11B2 *	11	2S	2W	SENW
EVANS UTE 1-17B3 *	17	2S	3W	NWNW
M. RANCO 1-13B4 *	13	2S	4W	NENE

WELL NAME	SEC.	TWNSHIP.	RANGE	QQ
BROADHEAD 1-24B6	24	2S	6W	SWNE
UTE TRIBAL 1-34B6	34	2S	6W	SWSE
DUCHESNE 1-3C4	3	3S	4W	SENW
UTE TRIBAL 1-5C4	5	3S	4W	SENE
MURPHY 1-6C4 *	6	3S	4W	SWNE
UTE 1-20C4 *	20	3S	4W	C-NE
MOON TRIBAL 1-30C4 *	30	3S	4W	SESE
UTE 1-2C5 *	2	3S	5W	NWNW
VODA 1-4C5	4	3S	5W	NWNE
UTE 1-5C5	5	3S	5W	NWNE
SMITH 1-6C5 *	6	3S	5W	C-NE
FORTUNE UTE 1-11C5 *	11	3S	5W	SENW
VODA J 2-19C5	19	3S	5W	SESW
FEE 2-20C5	20	3S	5W	NESW
UTE TRIBAL 1-30C5	30	3S	5W	SWNE
UTE TRIBAL 2-2C6	2	3S	6W	SWSW
UTE TRIBAL 1-3C6	3	3S	6W	SWNE
UTE TRIBAL 2-3C6	3	3S	6W	NENW
UTE TRIBAL 1-4C6	4	3S	6W	NWSE
UTE TRIBAL 1-9C6	9	3S	6W	SWNE
UTE TRIBAL 2-9C6	9	3S	6W	SWSW
UTE TRIBAL 2-11C6	11	3S	6W	NESW
UTE TRIBAL E-1	12	3S	6W	SWNE
UTE TRIBAL E-2	12	3S	6W	SWSW
UTE TRIBAL F-1	13	3S	6W	NENE
UTE TRIBAL 2-13C6	13	3S	6W	NESW
UTE TRIBAL L-1	23	3S	6W	SWNE
UTE TRIBAL 2-23C6	23	3S	6W	NESW
UTE TRIBAL G-1	24	3S	6W	SWNE
UTE TRIBAL SWD #1	24	3S	6W	SWNE
UTE TRIBAL 1-25C6	25	3S	6W	SWNE
UTE TRIBAL 2-25C6	25	3S	6W	NESW
UTE TRIBAL 1-26C6	26	3S	6W	SWNE
UTE TRIBAL 1-35C6	35	3S	6W	SWNE
UTE TRIBAL 1-36C6	36	3S	6W	NENE
UTE TRIBAL 1-4D5	4	4S	5W	SENE
UTE TRIBAL 5-1	5	4S	5W	SENW

WELL NAME	SEC.	TWNSHIP.	RANGE	QQ
UTE TRIBAL 3-9	9	4S	5W	SENW
UTE TRIBAL 10-1	10	4S	5W	SENW
FED. 1-27E19E	27	5S	19E	SENE
FED. 1-28E19E	28	5S	19E	SWSW
NATHAN FEE	16	40S	22E	NENE



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☐ OTHER:

2. Name of Operator:

Barrett Resources Corporation

3. Address and Telephone Number:

(303) 572-3900

1515 Arapahoe St., Tower 3, #1000, Denver, CO 80202

4. Location of Well

Footages:

QQ, Sec., T., R., M.:

County:

State:

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

### SUBSEQUENT REPORT (Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon *  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing  | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans  | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection   | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize  | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Annual Status Report</u><br>of shut-in Wells |   |

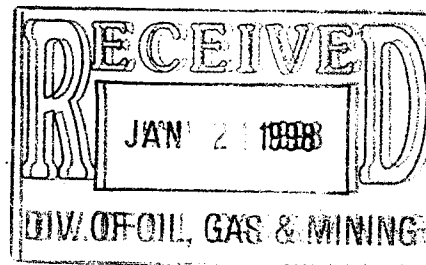
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL.  
COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached List



13.

Name &amp; Signature:

Greg Davis

Title:

Production

Services Supervisor

Date:

1/17/98

(This space for State use only)



<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	ON 98 P&A LIST
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	ON 98 P&A LIST
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
REESE 1-10B2	SENW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
ROBERTSON 1-29A2	SENW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	ON 98 P&A LIST
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	ON 98 P&A LIST
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
STATE 2-35A2	SENW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	?	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	ON 98 P&A LIST
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	?	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	?	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	ON 98 P&A LIST
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	ON 98 P&A LIST

**STATE OF UTAH**  
**DIVISION OF OIL, GAS, AND MINING**

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
 Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☐ OTHER: \_\_\_\_\_

2. Name of Operator:

**BARRETT RESOURCES CORPORATION**

3. Address and Telephone Number:

**1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202**

**(303) 572-3900**

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

**13 24 8**

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

**43-013-30036**

10. Field and Pool, or Wildcat:

County:

State: **UTAH**

### 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**

(Submit in Duplicate)

☐ Abandon

☐ Repair Casing

☐ Change of Plans

☐ Convert to Injection

☐ Fracture Treat or Acidize

☐ Multiple Completion

☐ Other \_\_\_\_\_

☐ New Construction

☐ Pull or Alter Casing

☐ Recomplete

☐ Reperforate

☐ Vent or Flare

☐ Water Shut-Off

**SUBSEQUENT REPORT**

(Submit Original Form Only)

☐ Abandon

☐ Repair Casing

☐ Change of Plans

☐ Convert to Injection

☐ Fracture Treat or Acidize

☒ Other **ANNUAL STATUS REPORT OF SHUT-IN WELLS**

☐ New Construction

☐ Pull or Alter Casing

☐ Reperforate

☐ Vent or Flare

☐ Water Shut-Off

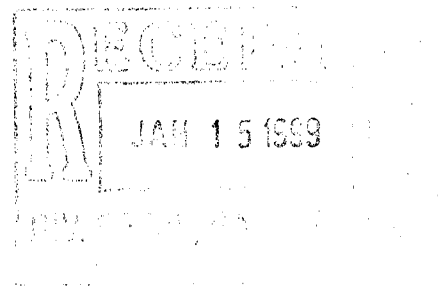
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**SEE ATTACHED LIST**



13

Name & Signature:

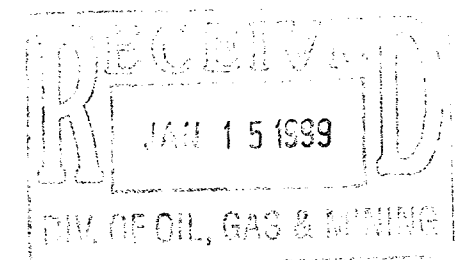
*Greg Davis*

Title: **PRODUCTION SERVICES SUPVR**

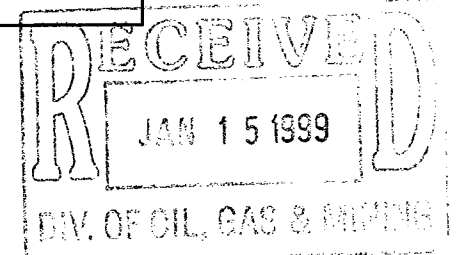
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(This space for Federal or State office use)

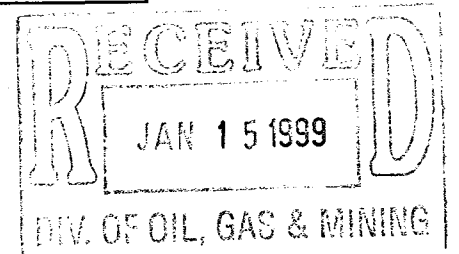
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1998					
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SEnw 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Under Review for P&A
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PRODUCED	Under Review for P&A
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PRODUCED	Under Review for P&A
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DUCHESNE COUNTY 1-3C4	SEnw 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HORROCKS 1-6A1	SEnw 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves



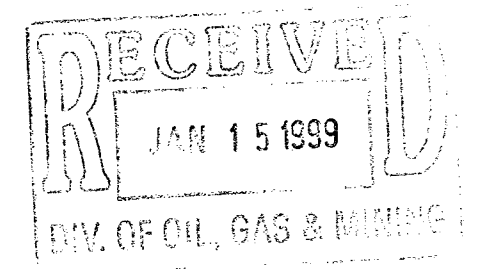
<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
REESE 1-10B2	SENE 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ROBERTSON 1-29A2	SENE 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 2-35A2	SENE 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A



<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
BUZZI 1-11B2	SENE 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
EVANS UTE 1-17B3	NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GOODRICH 1-18B2	SENE 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
FEDERAL 1-28E19E	SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
MURPHY 1-6C4	SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GARDNER 1-9B1E	NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 10-1	SENE 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 3-9D5	SENE 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A



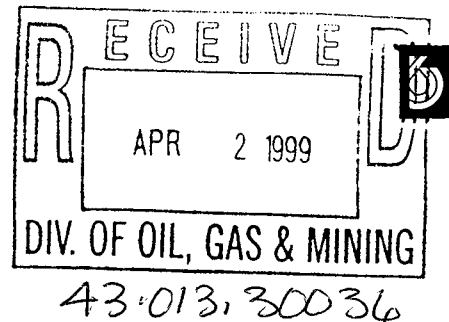
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
CEDAR RIM 13	SENE 29-3S-6W	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Sep-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-4B1	SENE 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 5-1D5	SENE 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CEDAR RIM 17	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
J. LAMICQ ST. 1-6B1	SENE 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372	na	SWD FAILED MIT	Under Review for P&A; EPA notification to P&A rec'd 10-98



BARRETT RESOURCES CORPORATION

March 31, 1999

State of Utah  
Department of Natural Resources  
Division of Oil, Gas, and Mining  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
Attn: Mr. John R. Baza



Re: Shut-in and Temporarily Abandoned Wells Compliance Review

Gentlemen:

Barrett is in receipt of your letter dated February 19, 1999 requesting the current status of certain shut-in wells in the Uinta Basin for which Barrett is the designated operator. A Sundry Notice and attached listing of wells defining their status is enclosed. The list is divided into two parts; the first part being those wellbores where Barrett is requesting extension of the shut-in status and the second part being those wellbores that Barrett intends to plug and abandon.

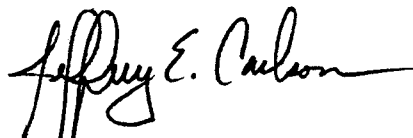
As to the first list, each of the wellbores is located on a valid lease being held by production from a second well on that lease, or on leases recently renewed and still under their primary term. Although the wellbores have been shut-in and assigned to successive operators over the past years, Barrett believes that these wellbores still may have recompletion potential. Oil prices during the past two years that Barrett has been the designated operator have not supported an aggressive recompletion program. A review of well histories and inspection of the surface wellhead equipment indicates that each of the wellbores has an adequate protection string of surface casing that was cemented back to surface at the time of drilling. All fresh water aquifers are protected from contamination. Barrett is requesting extension of the shut-in well status on these wellbores to allow for the potential future recompletion of commercially productive oil and/or natural gas bearing zones on these leases.

The wellbores on the second list have been reviewed and determined not to have future recompletion potential. The list also includes those wellbores that are located on leases that have been terminated and the plugging obligation remains. Barrett will plug all of the wellbores included on this list; however, the scheduling of that work has not been determined. Because of the overall large numbers of wellbores that Barrett has been assigned that fall into this category on State, fee, Tribal, and Federal leases, it is necessary to distribute this plugging liability over the next several years. Barrett will schedule the annual number of plugging commitments that it can undertake as our capital budget and existing production revenues allow. Our current commitment is to plug ten Altamont-Bluebell wells in 1999.

We are attempting to prioritize the plugging requirements and address concerns of the Ute Tribe, Bureau of Land Management (BLM), and the State of Utah. Barrett is requesting permission to work with the Oil and Gas Division staff in the scheduling of these plugging commitments. As with the previous list of wellbores, Barrett has reviewed the well histories to ensure that each of the wellbores has an adequate protection string of surface casing that was cemented back to surface at the time of drilling. We believe that the mechanical integrity of the wellbores will protect the public health, safety, and the environment during the period of time that Barrett needs to fulfill its plugging obligations.

Barrett will submit a proposed plugging schedule once it has finalized a review of similar requirements with the Ute Tribe and BLM. If there are any questions regarding this proposal, please call Fritts Rosenberger, Sr. Landman, at (303) 606-4045 or myself at (303) 606-4063.

Sincerely,

A handwritten signature in black ink, appearing to read "Jeffrey E. Carlson". The signature is fluid and cursive, with a long horizontal stroke extending to the right.

Jeffrey E. Carlson  
Sr. Petroleum Engineer

Enclosures

cc: Fritts Rosenberger  
Merle Evers  
Ted Brown  
Gene Martin  
Greg Davis



## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Barrett Resources Corporation

3. Address and Telephone Number:

1515 Arapahoe St. Tower 3 Suite 1000 Denver, CO 80202 (303) 572-3900

4. Location of Well See attached

Footages:

See attached

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

See attached

6. If Indian, Alutian, or Tribe Name:

See attached

7. Unit Agreement Name:

See attached

8. Well Name and Number:

See attached

9. API Well Number:

See attached

10. Field and Pool, or Wildcat:

See attached

Duchesne/Uintah

County:

Utah

State:

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- ☐ Abandon ☐ New Construction  
☐ Repair Casing ☐ Pull or Alter Casing  
☐ Change of Plans ☐ Recomplete  
☐ Convert to Injection ☐ Reperforate  
☐ Fracture Treat or Acidize ☐ Vent or Flare  
☐ Multiple Completion ☐ Water Shut-Off  
☐ Other \_\_\_\_\_

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- ☐ Abandon ☐ New Construction  
☐ Repair Casing ☐ Pull or Alter Casing  
☐ Change of Plans ☐ Reperforate  
☐ Convert to Injection ☐ Vent or Flare  
☐ Fracture Treat or Acidize ☐ Water Shut-Off  
☒ Other Shut-in Well Compliance Review

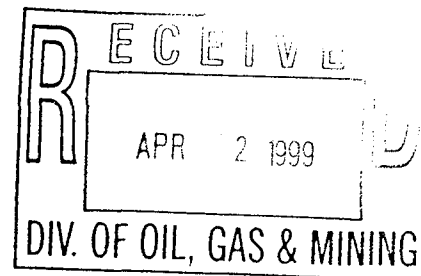
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached table and letter.



13.

Name & Signature: Jeffrey E. CarlsonTitle: Sr. Petr. EngineerDate: 3/31/99

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(UTAHSIWELLS)

UTAH: ALTAMONT-BLUEBELL FIELD(S)

SI / TA'D WELLS COMPLIANCE REVIEW

DATE: 3/31/99

LIST #1

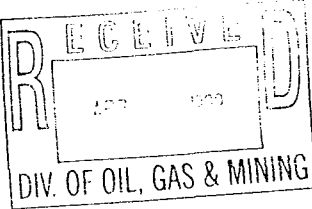
WELL NAME	API # "43-013"	LEASE TYPE	LOCATION				COUNTY	FIELD	SURFACE CSG DETAIL W/ CMT	SI EXPLANATION; BRC PLANS
			FTG	S	T	R				
REQUEST EXTENSION OF SHUT-IN STATUS										
KARL SHISLER 1-3B1	30249	FEE	1992'FSL 1992'FEL	3	2S	1W	DUCHESNE	BLUEBELL	9 5/8" 36# K55 @ 2497' w/ 1800 sx	UNECONOMIC IN CURRENT ZONE; WELL HAS BEHIND-PIPE POTENTIAL; SI UNTIL OIL PRICES SUPPORT RECOMPLETION
REESE ESTATE 1-10B2	30215	FEE	2304'FNL 2041'FEL	10	2S	2W	DUCHESNE	BLUEBELL	9 5/8" 36# K55 @ 2630' w/ 1100 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-10B2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES
JENSEN FENZEL 1-20C5	30177	FEE	1697'FNL 1750'FEL	20	3S	5W	DUCHESNE	ALTAMONT	10 3/4" 40.5# K55 @ 476' w/ 350 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-20C5; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES
OWEN ANDERSON 1-28A2	30150	FEE	2450'FSL 1650'FEL	28	1S	2W	DUCHESNE	BLUEBELL	10 3/4" 40.5# K55 @ 2927' w/ 1350 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-28A2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES
HAMBLIN 1-26A2	30083	FEE	1845'FSL 1980'FWL	26	1S	2W	DUCHESNE	BLUEBELL	10 3/4" 40.5# K55 @ 2608' w/ 1230 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-26A2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES
LAMICQ-URRUTY 1-8A2	30036	FEE	1413'FSL 1271'FWL	8	1S	2W	DUCHESNE	BLUEBELL	10 3/4" 40.5# J55 @ 782' w/ 774 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-8A2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES
CEDAR RIM #2	30019	FEE	1880'FNL 1985'FEL	20	3S	6W	DUCHESNE	CEDAR RIM	13 3/8" 48# H40 @ 505' w/ 612 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET CR#2A; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES
WH BLANCHARD 2-3A2	30008	FEE	1175'FSL 1323'FWL	3	1S	2W	DUCHESNE	BLUEBELL	10 3/4" 40.5# K55 @ 515'	UNECONOMIC IN CURRENT ZONE; LEASES RENEWED. WELL HAS POTENTIAL FOR DEEPENING IN WASATCH; SI UNTIL OIL PRICES SUPPORT RE-ENTRY
MEAGHER ESTATE 1-4B2	30313	FEE	2140'FSL 1639'FEL	4	2S	2W	DUCHESNE	BLUEBELL	13 3/8" 68# K55 @ 330'	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-4B2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES
BLANCHARD FEE 1-3A2	20316	FEE	1988'FSL 1985'FEL	3	1S	2W	DUCHESNE	BLUEBELL	10 3/4" 40.5# J55 @ 857' w/ 650 sx	UNECONOMIC IN CURRENT ZONE; LEASES RENEWED. WELLBORE UNDER REVIEW FOR BEHIND-PIPE POTENTIAL.
JOSEPHINE VODA 1-19C5	30382	FEE	1783'FNL 1241'FEL	19	3S	5W	DUCHESNE	ALTAMONT	9 5/8" 40# K55 @ 3107' w/ 1400 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-19C5; WELL HAS BEHIND-PIPE POTENTIAL, SI PENDING OIL PRICE SUPPORT
NORLING STATE 1-9B1	30315	FEE	1597'FNL 1778'FEL	9	2S	1W	DUCHESNE	BLUEBELL	9 5/8" 36# K55 @ 2481' w/ 2000 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-10B2; WELL HAS BEHIND-PIPE POTENTIAL, SI PENDING OIL PRICE SUPPORT
STATE UNIT 2-35A2	30156	STATE	2163'FNL 2433'FWL	35	1S	2W	DUCHESNE	BLUEBELL	9 5/8" 36# K55 @ 2479' w/ 2825 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-10B2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES

LIST #2

WELL NAME	API # "43-013"	LEASE TYPE	LOCATION				COUNTY	FIELD	SURFACE CSG DETAIL W/ CMT	SI EXPLANATION; BRC PLANS
			FTG	S	T	R				
ON BRC PLUGGING LIST										
PHILLIPS UTE 1-3C5	30333	FEE	1132'FNL 1387'FWL	3	3S	5W	DUCHESNE	ALTAMONT	9 5/8" 36# K55 @ 2951' w/ 850 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE
HARMSTON 1-32A1	30224	FEE	2215'FSL 1826'FWL	32	1S	1W	DUCHESNE	BLUEBELL	9 5/8" 36# K55 @ 2500' w/ 2103 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE
UTE 1-20C4	30170	FEE	1234'FNL 1320'FEL	20	3S	4W	DUCHESNE	ALTAMONT	10 3/4" 40.5# K55 @ 1800' w/ 919 sx	MEJALLION P&A PROCEDURE APRVD BY STATE 5/93; ON BRC PLUGGING LIST, WILL RE-SUBMIT SUNDRY PER AGREED SCHEDULE
URRUTY 1-34A2	30149	FEE	2200'FNL 2500'FEL	34	1S	2W	DUCHESNE	BLUEBELL	10 3/4" 40.5# K55 @ 2652' w/ 1200 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE
DUCHESNE COUNTY 1-17C4	30410	FEE	1247'FNL 1514'FEL	17	3S	4W	DUCHESNE	ALTAMONT	8 5/8" 24# K55 @ 787' w/ 390 sx	ASSIGN TO ENVIRO-TEC INC. FOR PLUGGING IN ACCORDANCE W/ EPA REQUIREMENTS FOR ENVIRO-TEC DISPOSAL WELL APPLICATION
BROTHERSON 2-34B4	30857	FEE	924'FNL 2107'FEL	34	2S	4W	DUCHESNE	ALTAMONT	10 3/4" 40.5# K55 @ 1520' w/ 1080 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE
SMITH 2X-23C7	31634	FEE	866'FNL 1030'FEL	23	3S	7W	DUCHESNE	CEDAR RIM	9 5/8" 36# J55 @ 381' w/ 245 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE
T. HORROCKS 1-6A1	30390	FEE	2273'FNL 2182'FWL	6	1S	1W	DUCHESNE	BLUEBELL	9 5/8" 36# K55 @ 2534' w/ 2000 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE
UTE TRIBAL 1-10B1E	43-047-30881	FEE	1649'FNL 2076'FWL	10	2S	1E	UINTAH	BLUEBELL	10 3/4" 40.5# K55 @ 1998' w/ 1600 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE

FY-99.

FY-00





WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 3-32A2	SWSW 32-1S-2W	43-013-31872	Dec-98	COLLAPSED CASING	Sold to Coastal Oil & Gas Corp. 12/99
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-1	SENW 10-4S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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**JAN 24 2000**

**DIVISION OF  
OIL, GAS AND MINING**

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>FUTURE PLANS FOR WELL</u>
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-21	BC NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 13-22	BC SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 4-22	BC NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-23X	BC NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-4B1	SENE 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 5-1D5	SENE 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99
J. LAMICQ ST. 1-6B1	SENE 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION Sold to Coastal Oil & Gas Corp. 12/99

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**DIVISION OF  
OIL, GAS AND MINING**

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1999						
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL	
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-17C5	CNE 17-3S-5W	43-013-30188	Nov-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
ESTHER ARHI 1-5B1E	NWSW 5-2S-1E	43-047-30205	Mar-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
UTE TRIBAL 2-21G	BC NWNE 21-5S-4W	43-013-31313	na	NEVER PROD; NO ECONOMIC RESERVES	Lease HBP; reviewing utility of wellbore in pending waterflood operation	

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**DIVISION OF  
OIL, GAS AND MINING**



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

43 '013 30036

Michael O. Leavitt  
Governor

Kathleen Clarke  
Executive Director

Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

April 19, 2000

Barrett Resources Corporation  
1550 Arapahoe St, Twr 3, Suite 1000  
Denver, CO 80202

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a operator change from Barrett Resources Corporation to Coastal Oil & Gas Corporation for the following well(s) which are located on fee leases.

Utah Administrative Rule R649-2-10 states: the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Barrett Resources Corporation of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association  
Box 1292  
Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,  
  
Jimmie L. Thompson

cc: Coastal Oil & Gas Corporation  
Utah Royalty Owners Association, Martin Brotherson  
John R. Baza, Associate Director  
Operator File(s)

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Mortensen 3-3A2	32-1S-2W	43-013-31872
Smith 2X-23C7	23-3S-7W	43-013-31637
Lamicq Urruty 1-8A2	08-1S-2W	43-013-30036
Roberston 2-29A2	29-1S-2W	43-013-31150
Cedar Rim 2A	20-3S-6W	43-013-31172
Cadillac 3-6A1	06-1S-1W	43-013-30834
Cedar Rim 2	20-3S-6W	43-013-30019
Buzzi 1-11B2	02-2S-2W	43-013-30248
Norling 1-9B1	09-2S-1W	43-013-30315
Hatch 1-5B1	05-2S-1W	43-013-30226
Karl Shisler U 1-3B1	03-2S-1W	43-013-30249
Blanchard Fee 1-3A2	03-1S-2W	43-013-20316
SMB 1-10A2	10-1S-2W	43-013-30012
Lamicq-Urruty 2-9A2	09-1S-2W	43-013-30046
Horrocks 1-6A1	06-1S-1W	43-013-30390
W. H. Blanchard 2-3A2	03-1S-2W	43-013-30008
Boren 1-24A2	24-1S-2W	43-013-30084
Josephine Voda 1-19C5	19-3S-5W	43-013-30382
Josephine Voda 2-19C5	19-3S-5W	43-013-30553
State 1-7B1E	07-2S-1E	43-047-30180
Anderson 1A-30B1	30-2S-1W	43-013-30783
Mortensen 2-32A2	32-1S-2W	43-013-30929
Philips Ute 1-3C5	03-3S-5W	43-013-30333
Reese Estate 1-10B2	10-2S-2W	43-013-30215
Shrine Hospital 1-10C5	10-3S-5W	43-013-30393
Robertson 1-29A2	20-1S-2W	43-013-30189
Albert Smith 2-8C5	08-3S-5W	43-013-30543
Owen Anderson 1-28A2	28-1S-2W	43-013-30150
Cheney 1-33A4	33-1S-2W	43-013-30202
Cheney 2-33A4	33-1S-2W	43-013-31042
Duchesne County 1-17C4	17-3S-4W	43-013-30410
Hamblin 1-26A2	26-1S-2W	43-013-30083
John 1-3B2	03-2S-2W	43-013-30160
Smith Broadhead 1-9C5	09-3S-5W	43-013-30316
Joseph Smith 1-17C5	17-3S-5W	43-013-30188
Meagher Estate 1-4B2	04-2S-5W	43-013-30313
Ute Tribal 1-5C4	05-3S-4W	43-013-30532
Urruty 2-34A2	34-1S-2W	43-013-30753
Reese Estate 2-10B2	10-2S-2W	43-013-30837
Jensen Fenzel 1-20C5	20-3S-6W	43-013-30177
Ute Fee 2-20C5	20-3S-5W	43-013-30550
J. Lamicq 1-6B1E	06-2S-1E	43-047-30169



**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN TRIPLICATE\*

(Other instructions on  
reverse side)**SUNDRY NOTICES AND REPORTS ON WELLS**(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR <b>BARRETT RESOURCES CORPORATION</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR <b>1550 ARAPAHOE ST, TWR 3, SUITE 1000, DENVER, CO 80202</b>		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>1413' FSL 1271' FWL NWSW SECTION 8-T1S-R2W API# 43-013-30036</b>		8. FARM OR LEASE NAME <b>LAMICQ URRUTY</b>	
14. PERMIT NO.		9. WELL NO. <b>1-8A2</b>	
15. ELEVATIONS (Show whether DF, RT, GR, ETC.) <b>6144' KB</b>		10. FIELD AND POOL, OR WILDCAT <b>BLUEBELL</b>	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>NWSW SECTION 8-T1S-R2W DUCESNE, UTAH</b>	
		12. COUNTY OR PARISH <b>DUCESNE</b>	13. STATE <b>UTAH</b>

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**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

## NOTICE OF INTENTION TO :

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other) CHANGE OF OPERATOR

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☒

## SUBSEQUENT REPORT OF :

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other) PROGRESS REPORT

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(Note: Report results of multiple completion on Well  
Completion or recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally  
ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Effective January 1, 2000, Barrett Resources Corporation will relinquish operatorship of the  
referenced well to Coastal Oil and Gas Corporation.**

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DIVISION OF OIL, GAS &amp; MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Joseph P. Barrett

TITLE SENIOR VICE PRESIDENT, LAND

DATE

12/22/99

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY :

\*See Instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires July 31, 1996

5. Lease Serial No.

U-38212

Fee

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Lamicq Urruty

#1-8A2

9. API Well No.

43-013-30036-00

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |  |
|---|---|--|--|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                    |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                    |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Change of</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>Operator</u>  |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM bond coverage is provided by U605382-9.

Utah state bond coverage is U2644534. State operator number is 17102.

RECEIVED

JAN 10 2000

DIVISION OF  
OIL, GAS AND MINING

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

John T. Elzner

Title

Vice President

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

## OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

## ROUTING:

1- <del>CDW</del>	4-KAS ✓
2-CDW ✓	5-SJ
3-JLT ✓	6-FILE

☒ Change of Operator (Well Sold)☐ Designation of Agent☐ Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 1-1-00

TO:(New Operator) COASTAL OIL & GAS CORP  
 Address: P. O. BOX 1148  
VERNAL, UT 84078  
 Phone: 1-(435) 781-7023  
 Account No. N0230

FROM:(Old Operator) BARRETT RESOURCES CORP  
 Address: 1550 ARAPAHOE ST TWR 3  
SUITE 1000  
DENVER, CO 80202  
 Phone: 1-(303)-572-3900  
 Account No. N9305

WELL(S): CA No. \_\_\_\_\_ or \_\_\_\_\_ Unit

Name: <u>MORTENSEN 3-3A2</u>	API: <u>43-013-31872</u>	Entity: <u>12181</u>	S	<u>32</u>	T	<u>1S</u>	R	<u>2W</u>	Lease: <u>FEE</u>
Name: <u>SMITH 2X-23C7</u>	API: <u>43-013-31634</u>	Entity: <u>11929</u>	S	<u>23</u>	T	<u>3S</u>	R	<u>7W</u>	Lease: <u>FEE</u>
Name: <u>LAMICO URRUTY 1-8A2</u>	API: <u>43-013-30036</u>	Entity: <u>5975</u>	S	<u>8</u>	T	<u>1S</u>	R	<u>2W</u>	Lease: <u>FEE</u>
Name: <u>ROBERTSON 2-29A2</u>	API: <u>43-013-31150</u>	Entity: <u>10679</u>	S	<u>29</u>	T	<u>1S</u>	R	<u>2W</u>	Lease: <u>FEE</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

## OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change been set up?
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 1-4-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 4-10-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State?  
 Yes/No If yes, the company file number is 049324, Division letter was mailed to the new operator on \_\_\_\_\_.
- N/A 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on \_\_\_\_\_.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on \_\_\_\_\_.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on \_\_\_\_\_.

-OVER-

YES 10. Changes have been included on the **Monthly Operator Change** letter on 4-17-00

N/A 1. State Well(s) covered by Bond No. \_\_\_\_\_

✓ 1. All attachments to this form have been microfilmed on 6-1-00

2. The original of this form has been filed in the operator file and a copy in the old operator file.

## COMMENTS

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		8. WELL NAME and NUMBER: Exhibit "A"
PHONE NUMBER: 435-789-4433		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

COUNTY: \_\_\_\_\_

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

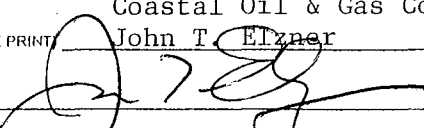
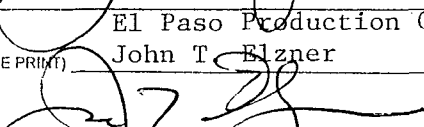
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

*State of Delaware*  
*Office of the Secretary of State*

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PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

**RECEIVED**

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT  
OF  
CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:


"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall  
Vice President

Attest:

  
Margaret E. Roark, Assistant Secretary

**RECEIVED**

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001****FROM: (Old Operator):**COASTAL OIL & GAS CORPORATION  
Address: 9 GREENWAY PLAZA STE 2721

HOUSTON, TX 77046-0995

Phone: 1-(713)-418-4635

Account N0230

**TO: (New Operator):**EL PASO PRODUCTION OIL & GAS COMPANY  
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B

HOUSTON, TX 77046-0995

Phone: 1-(832)-676-4721

Account N1845

CA No.

Unit:

## WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
DUNCAN 3-1A2	43-013-31135	10484	01-01S-02W	FEE	OW	P
MURRAY 3-2A2	43-013-30816	9620	02-01S-02W	FEE	OW	P
BLANCHARD FEE 1-3A2	43-013-20316	5877	03-01S-02W	FEE	OW	S
W H BLANCHARD 2-3A2	43-013-30008	5775	03-01S-02W	FEE	OW	S
LAMICQ-URRUTY 1-8A2	43-013-30036	11262	08-01S-02W	FEE	OW	S
LAMICQ-URRUTY U 2-9A2	43-013-30046	5855	09-01S-02W	FEE	OW	S
SPRINGFIELD M/B/U 1-10A2	43-013-30012	5865	10-01S-02W	FEE	OW	P
N KENDALL 1-12A2	43-013-30013	5875	12-01S-02W	FEE	OW	S
POWELL 2-13A2	43-013-31120	8306	13-01S-02W	FEE	OW	P
POWELL 4-13A2A	43-013-31336	11270	13-01S-02W	FEE	GW	S
DUNCAN 5-13A2	43-013-31516	11776	13-01S-02W	FEE	OW	P
L BOREN U 1-24A2	43-013-30084	5740	24-01S-02W	FEE	OW	P
HAMBLIN 1-26A2	43-013-30083	5360	26-01S-02W	FEE	OW	S
OWEN ANDERSON 1-28A	43-013-30150	5270	28-01S-02W	FEE	OW	S
ROBERTSON 1-29A2	43-013-30189	5465	29-01S-02W	FEE	OW	S
ROBERTSON 2-29A2	43-013-31150	10679	29-01S-02W	FEE	OW	P
UTE 2-31A2	43-013-31139	10458	31-01S-02W	FEE	OW	P
MORTENSEN 2-32A2	43-013-30929	5452	32-01S-02W	FEE	OW	S
MORTENSEN 3-32A2	43-013-31872	12181	32-01S-02W	FEE	OW	S
CHENEY 1-33A2	43-013-30202	5305	33-01S-02W	FEE	OW	S

## OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143



5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

---

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 06/26/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/26/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 06/26/2001

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

---

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 8/15/01

---

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

---

**COMMENTS:** Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

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**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT -- for such proposals		6. Lease Designation and Serial Number <p align="center">FEE</p> 7. Indian Allottee or Tribe Name  8. Unit or Communitization Agreement  9. Well Name and Number <p align="center">Lamicq-Urruty #1-8A2</p> 10. API Well Number <p align="center">43-013-30036</p> 11. Field and Pool, or Wildcat <p align="center">Altamont/Bluebell</p>
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		
2. Name of Operator El Paso Production Oil & Gas Company		
3. Address of Operator P.O. Box 1148 Vernal, Utah 84078	4. Telephone Number (435) 781-7024	
5. Location of Well Footage : 1413'FSL & 1271'FWL      County : Duchesne QQ, Sec, T., R., M. : Section 8 T1S-R2W      State : Utah		
12. <b>CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		

**NOTICE OF INTENT**  
 (Submit in Duplicate)

<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start Upon Approval

**SUBSEQUENT REPORT**  
 (Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator requests that the approval be granted to plug and abandon the subject well.  
 All intervals in the Greenriver and Wasatch zones have been tested and depleted.

Please refer to the attached revised plugging procedure.

**APPROVED BY THE STATE  
 OF UTAH DIVISION OF  
 OIL, GAS, AND MINING**

DATE 6/19/02  
Don K. Dunt  
 \* See Conditions of Approval

COPY SENT TO OPERATOR  
 Date: 6-20-02  
 Initials: CHD

**RECEIVED**  
 MAY 28 2002  
 DIVISION OF  
 OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature Sheila Upchego Title Regulatory Analyst Date 05/20/02  
 (State Use Only)



## PLUG AND ABANDON PROCEDURE

Lamicq-Urruty 1-8A2  
NW SW Sec 8-T1S-R2W  
Duchesne County, Utah  
December 31, 2001

### WELL DATA:

DEPTH: TD: 15,277 ft PBSD: 9135 ft (CIBP 1/4/89)

ELEVATIONS: GL: 6125 ft KB: 6157 ft

GREEN RIVER – UINTA TRANSITION DEPTH: 6965 ft

CASING: 10 3/4" 40.5# J-55 csg set to 782'  
7" 23, 26, 29# N-80 csg set to 12,260'  
5" 18# YS-95 liner set to 15,277'. TOL @ 10,611'.

TUBING: NO TUBING IN WELL

OPRN PERFORATIONS:  
Green River 7280' – 7386'

LGR – Uinta Formation Transition Depth: 6965'

Tubular properties:

Description	ID (in)	Drift (in)	Capacity (bbl/ft)	Burst (psi)	Collapse (psi)
10 3/4" 40.5# J-55	10.050	9.894	0.0981	3,130	1,580
7" 23# N-80	6.366	6.241	0.0393	6,340	3,830
7" 26# N-80	6.276	6.151	0.0382	7,240	5,410
7" 29# N-80	6.184	6.059	0.0371	8,160	7,020
5" 18# YS-95	4.276	4.151	0.0177	11,770	12,010

13 3/8" conductor pipe set to 300 ft.

Slurry properties: Class G Cement, 15.8 ppg, 1.15 ft<sup>3</sup>/sk

Present Status: TA

### RECOMMENDED PROCEDURE:

**NOTE: All water used to displace cmt and placed between plugs should contain corrosion inhibitor and should be 8.8 ppg to 9.2 ppg brine.**

1. Insure regulatory agencies are given proper notification prior to PXA.
2. Transport 7200 ft 2 7/8" workstring to well location from Altamont stock yard.
3. MIRU workover unit. ND well head and NU BOPs.
4. PU 6" bit and scraper for 7" csg. RIH to 7100'. POOH and LD bit and scraper.
5. PU 7" CICR. RIH w/ CICR on 2 7/8" tbg to 7050'. Before shearing out of CICR fill tbg w/ 9# brine w/ corrosion inhibitor and pressure tbg up to 1000 psi to check for leaks in tbg. Establish injection rate into

perfs w/ 9# brine w/ corrosion inhibitor. Mix and pump 95 sx Class G cmt, pumping 65 sx through CICR and spotting remaining 30 sx on top. TOC @ 6900'. Pull up hole 10 jts tbg and reverse circulate tbg clean. POOH w/ tbg, standing back 3750 ft.

6. Reverse circulate tbg w/ 200 bbls 9# brine w/ corrosion inhibitor to fill hole and displace fluid in hole. POOH w/ tbg, standing back 3750 ft. Pressure test casing to 1000 psi. If casing tests okay continue to step 7. If pressure test fails, locate casing leak and set CICR 50 ft above leak. Mix and pump 25 sacks cement spotting 5 sacks on top of retainer.
7. MIRU wireline. RIH and shoot 4 squeeze holes @ +/- 3800'. POOH and RD wireline. PU 7" CICR. RIH w/ CICR on 2 7/8" tbg. Set CICR @ 3750'. Open 10 3/4" csg valve. Mix and pump 35 sx Class G cmt w/ 2% CaCl<sub>2</sub> (in mix water) pumping 25 sx through CICR and spotting remaining 10 sx on top. Pull up hole 5 jts tbg and reverse circulate tbg clean. POOH w/ tbg standing back 730 ft.
8. RU wireline. RIH w/ perf guns and shoot 4 squeeze holes @ +/- 830'. POOH and RDMO wireline. PU 7" CICR. RIH w/ CICR on 2 7/8" tbg and set CICR @ 780'. Open 10 3/4" csg valve. Establish injection rate into perfs. Mix and pump 50 sx Class G cmt w/ 2% CaCl<sub>2</sub> (in mix water), pumping 40 sx through CICR and spotting remaining 10 sx on top. Pull up hole 5 jts tbg and reverse circulate tbg clean. POOH laying down tbg.
9. RIH to 100' w/ 1" continuous tbg. Mix and pump 20 sx Class G cmt w/ 2% CaCl<sub>2</sub> (in mix water) into 7" csg to surface POOH. Remove well head and run into 10 3/4" X 7" annulus w/ 1" tbg to 100'. Fill annulus w/ 25 sx Class G cmt w/ 2% CaCl<sub>2</sub> (in mix water) to surface.
10. Cut off all casing strings 3 ft below ground level. Install dry hole marker.

Restore location as per BLM's requirements in APD.

JJV

**Approvals:**

Engineering Mgr: \_\_\_\_\_

Tech Director: \_\_\_\_\_

VP: \_\_\_\_\_

**Lamicq-Urruty 1-8A2  
API NO 43-013-30036  
Altamont Bluebell Field  
NW SW Sec 8-T1S-R2W  
Duchesne County, Utah**

KB: 6157 ft

GL: 6125 ft

PBTD: 9135 ft (CIBP 1/4/89)

TD: 15,277 ft

Green River Formation Top: 6965 ft

**CHRONOLOGICAL HISTORY:**

10 3/4" 40.5# J-55 set @ 782'.

7" 23, 26, 29# N-80 set @ 12,260'.

6/30/70 Ran CBL. TOC @ 7650'.

7,400	7,650	free pipe
7,650	10,300	good bond
10,300	10,800	fair bond
10,800	11,400	good bond
11,400	12,180	free pipe

Perforated 2 squeeze holes each @ 11,000' & 11,432'.

7/2/70 Perforated 2 squeeze holes each @ 11,020' & 11,021'. Squeezed w/ 300 sx cmt.

7/5/70 Perf Green River 11,714' – 11,756', 11,857' – 11,871 w/ 2 SPF. 112 holes, 56 ft net.  
Acidized perfs 11,714' – 11,871' w/ 1000 gal 15% HCl. AIR 1/2 BPM, AIP 4500 psi.

7/7/70 Perforated Green River as follows, 115 ft net, 221 holes total:

Top	Bottom	net ft	SPF	Holes
10894	10905	36	2	72
10940	10949	47	2	94
10978	10990	12	2	24
11496	11543	9	1	9
11570	11606	11	2	22

Acidized perfs 11,496' – 11,606' w/ 1000 gal 15% HCl.

7/9/70 Acidized perfs 11,496' – 11,606 w/ 100 gal 12-3 acid.

7/10/70 Acidized perfs 10,940' – 10,990' w/ 500 gal 15% HCl. Acidized perfs 10,894' – 10,905'  
w/ 500 gal 15% JC. Perf Green River 10,784' – 10,878' w/ 1 SPF. 94 holes, 94 ft net.

7/11/70 Acidized perfs 10,784' – 10,878' w/ 500 gal 15% HCl. AIP 2500, AIR 1 1/4.

12/31/01

7/12/70 Put well on rod pump.

2/28/74 Cement squeezed 11,432' – 11,871' (14 intervals, 28 holes) w/ unknown volume of cmt.

3/2/74 Cement squeezed 10,784' – 11,021' w/ unknown volume of cmt.

3/4/74 Squeezed csg leak @ 7612' w/ unknown volume of cmt.

6/2/74 Deepened well to 15,277'. Set 5" 18# YS-95 liner @ 15,277'. TOL @ 10,611'.

6/3/74 Perf Wasatch 13,924' – 15,206' w/ 1 SPF. 63 holes, 63 intervals. Acidized w/ 10,000 gal 12% HCl – 3% HF acid @ 15 BPM, 9000 psi, ISIP 6850.

10/23/74 Perf Wasatch 13,946' – 15,054' w/ 1 SPF. 52 holes, 52 intervals.

10/28/74 Acidized perfs 13,924' – 15,206' w/ 18,000 gal 15% HCl. AIP 8900, AIR 9.

12/6/75 Put well on submersible pump.

12/7/76 Perf Wasatch 13,344' – 15,025' w/ 2 SPF. 130 holes, 65 intervals.

12/15/76 Left fish on bottom – 2 3/8" Otis type DW tbg plug. Acidized perfs 13,344' – 15,206' w/ 1500 gal 15% HCl. AIP 2700, AIR 2 1/2.

3/1/77 Placed well on hydraulic lift.

11/17/82 Tagged fill w/ wireline @ 15,049'.

11/20/82 Run temperature survey; results as follows:

17%	13908	13928
12%	13978	13997
21%	14060	14070
9%	14076	14091
8%	14200	14218
7%	14379	14397
23%	14463	14542
3%	14550	down

11/23/82 Acidized perfs 13,344' – 15,206' w/ 24,000 gal 15% HCl. AIR 10.5, AIP 7800, ISIP 4800, 15 minute ISIP 2850. Fair diversion from Benzoic acid flakes.

7/12/87 – 8/29/87

Set 7" RBP @ 10,666'. Tested csg to 1500# - tested okay. Release and POOH w/ RBP. Set 5" RBP @ 13,200'. Tested csg to 1500# - held for 15 minutes. Release and POOH w/ RBP. RIH w/ 4" gauge ring and junk basket and could not get past 13,953'. POOH and RIH w/ 4 1/8" bit and 5" csg scraper. Work bit & scraper to 13,983' and go down to 14,800'. POOH and RIH w/ gauge ring & junk basket and could not get past 13,953'. POOH and RIH w/ 4 1/8" tapered mill & 5" csg scraper. Tag tight spot @ 13,964'. Worked through to 13,972' and WIH to 14,800'. POOH. RIH w/ open-ended 2 7/8" tbg and spot 40 sx Class G cmt from 15,051' to 14,500'. RIH w/ bit and scraper and drill cmt down to 14,750'. POOH. RIH w/ 5" EA packer on 2 7/8" tbg and set packer @ 13,200'. Acidized perf 12,233' – 14,750' w/ 24,000 gal 15% HCl/7 1/2% HCl. ATP 9650#, AIR 10.5 BPM, MTP 9950#, MIR 11.9 BPM @ 9750#. ISIP 5800#. 15-min ISIP 2650#. POOH w/

12/31/01

packer and tbq. RIH w/ 2 7/8" tbq string to 10,648'. RIH w/ 1.90" tbq string to 10,752'. Return well to production.

12/29/88 – 1/23/89

Set CIBP @ 13,952' and dump bail 25 sx cmt on top. TOC @ 13,932'. Perf Wasatch 13,412' – 13,908' w/ 2 SPF. 244 holes, 27 intervals. Set RTTS packer on 2 7/8" tbq @ 13,222'. Acidize perfs 13,412' – 13,908' w/ 15,000 gal 15% gelled HCl. AIP 8600 psi, AIR 17 BPM, MIP 9000 psi, MIR 18.4 BPM. ISIP 4600 psi, 15-min ISIP 2250 psi. Very little ball action. POOH w/ tbq and packer. RIH w/ 2 7/8" production string and set @ 10,625'. RIH w/ 1.90" side string and set @ 10,571'. Turn well on to production.

6/4/90 – 7/16/90

Set CIBP @ 13,328'. Tested 7" csg to 1000 psi for 15 minutes – held okay. Perf 11,854' – 13,307' w/ 2 SPF. 776 holes, 388 ft net. Acidized perfs 11,854' – 13,307' w/ 40,000 gal 15% HCl. AIR 10 BPM, AIP 8200 psi, MIP 9200 psi. ISIP 4689 psi, 15-min ISIP 4512 psi. Good diversion during job. Set 5" CIBP @ 11,820'. Tested csg to 1000 psi and held for 15 minutes. Perf Green River 10,759' – 11,752' w/ 3 SPF. 1287 holes, 429 ft net. Acidized perfs 10,759' – 11,752' w/ 20,000 gal 15% HCl. AIR 18 BPM @ 8100 psi. ISIP 1000 psi, 0 psi in 1 minute. Observed good diversion. RIH w/ 2 7/8" production string to 10,610'. RIH w/ 1.90" side string to 10,266'.

10/19/90 – 1/17/91

Set CIBP @ 9135'. Perf 8 squeeze holes @ 6800' and 7510'. Set packer between squeeze holes @ 7215'. Establish circulation around squeeze holes and up casing @ 3.5 BPM @ 800 psi. Release & POOH w/ packer & tbq. Set CICR @ 6965'. Pump 50 bbl chem wash, 76 bbl 9 ppg pozalan in 2% gelled water, 50 bbl chem wash w/ dye. Displaced dye to surface w/ 276 bbl water @ 6 BPM. Pump 380 sx Class G cmt and displace to top of CICR w/ 40 bbl water. Pressure test top squeeze hole – held okay. Drilled out medium hard cmt to 7560'. Fell through @ 7560'. Perf Green River 7280' – 7386'. Acidize perfs 7280' – 7386' w/ 10,000 gal 15% HCl. MIR 22 BPM @ 8600 psi. Excellent diversion. ISIP 1800 psi, 15-min ISIP 1500 psi. Swab test new perfs. Perf Green River as follows:

Top	Bottom	net ft	SPF	Holes
7280	7312	32	1	32
7320	7324	4	3	12
7331	7338	7	3	21
7344	7366	22	1	22
7378	7386	8	1	8

Set 7" Baker SC-2 packer @ 7121'. RIH w/ 3 1/2" tbq and sting into packer. Frac perfs 7280' – 7386' w/ 225,000# 20/40 sand, 9000# 100 mesh, and 3490 bbls 40# cross-linked gel. Max sand concentration 8 ppg. Max TP 7600 psi, Min TP 6160 psi, Ave TP 6200 psi, AIR 36 BPM. ISIP 2760 psi, 15-min ISIP 1500 psi. Unsting from packer and POOH w/ 3 1/2" tbq. RIH w/ 2 7/8" tbq. RIH w/ 1.90" side string.

1/20/92

POOH w/ 1.90" tbq. Un-sting from packer and POOH w/ 2 7/8" tbq. TA well.

12/31/01

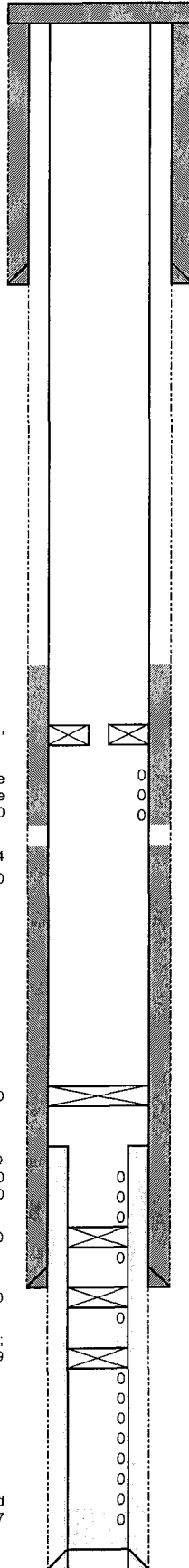
DATE: 12/31/01  
FOREMAN: JJV

WELL: Lamicq-Urruty 1-8A2  
API NO: 32-013-30036  
FIELD: Altamont Bluebell

CNTY: Duchesne  
STATE: UT

SEC: 8  
TWP: 1S  
RGE: 2W  
QTR: NW SW

KB (ft): 6157  
GL (ft): 6125  
  
TD (ft): 15,277  
Current PBTD  
(ft): 9,135



#### CASING RECORD

SIZE (in)	WT (lb/ft)	GRADE	TOP (ft)	BTM (ft)	Date Run
10 3/4	40.5	J-55	Surface	782	?
7	23, 26, 29	N-80	Surface	12260	?
5	18	YS-95	10,611	15277	6/2/1974

#### TUBING RECORD - NO TUBING IN WELL

#### JEWELRY RECORD

ITEM	MAKER	SIZE (in)	TOP (ft)	Date Run
CIBP		5	13,952	Dec-88
CIBP		5	13,328	Jun-90
CIBP		5	11,820	Jun-90
CIBP		7	9,135	Oct-90
SC-2 packer	Baker	7	7,121	12/20/90

#### PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	SPF	No. Holes	Date Shot
Green	11,714	11,756	2	112	07/05/1970
River	11,857	11,871			
Green River	10,894	11,606	1 & 2	221	07/07/1970
Green River	10,784	10,990	1	94	07/10/1970
Wasatch	13,924	15,206	1	63	06/03/1974
Wasatch	13,946	15,054	1	52	10/23/1974
Wasatch	13,344	15,025	2	130	12/7/1976
Wasatch	13,412	13,908	2	244	Jan-89
Green River	10,759	11,752	3	1287	Jul-90
Green River	7,280	7,386	?	?	Dec-90
Green River	7,280	7,386	1, 3	95	Dec-90

#### COMMENTS:

10 3/4" 40.5 J-55 csg set @ 782'
7" 23, 26, 29# N-80 csg set @ 12,260'
6/30/1970 Ran CBL and found TOC @ 7650'. Perf 2 squeeze holes each @ 11,000' & 11,432'.
7/2/1970 Perf 2 squeeze holes each @ 11,020' & 11,021'. Squeezed w/ 300 sx cmt.
7/5/1970 Perf Green River 11,714'-11,756', 11,857'-11,871' w/ 2 SPF. 112 holes, 56 ft net. Acidized w/ 1000 gal 15% HCl.
7/7/1970 Perf Green River 10,894'-11,606'. 221 holes, 115 ft net. Acidized perfs 11,496'-11,606' w/ 1000 gal 15% HCl.
7/9/1970 Acidized perfs 11,496'-11,606' w/ 100 gal 12% HCl - 3% HF acid.
7/10/1970 Acidized perfs 10,940'-10,990' w/ 500 gal 15% HCl. Acidized perfs 10,894'-10,905' w/ 500 gal 15% JC. Perf Green River 10,784'-10,878' w/ 1 SPF. 94 holes, 94 ft net.
7/11/1970 Acidized perfs 10,784'-10,878' w/ 500 gal 15% HCl.
7/12/1970 Put well on rod pump.
2/28/1974 Cmt squeezed 11,432'-11,871' w/ unknown vol cmt.
3/2/1974 Cmt squeezed 10,784'-11,021' w/ unknown vol cmt.
3/4/1974 Squeezed csg leak @ 7612' w/ unknown vol cmt.
6/2/1974 Deepened well to 15,277'. Set 5" 18# YS-95 liner to 15,277'. TOL @ 10,611'.
6/3/1974 Perf Wasatch 13,924'-15,206' w/ 1 SPF. 63 holes, 63 intervals. Acidized w/ 10,000 gal 12% HCl-3% HF acid.
10/23/1974 Perf Wasatch 13,946'-15,054' w/ 1 SPF. 52 holes, 52 intervals.
10/28/1974 Acidize perfs 13,924'-15,206' w/ 18,000 gal 15% HCl.
12/6/1975 Put well on submersible pump.
12/7/1976 Perf Wasatch 13,344'-15,025' w/ 2 SPF. 130 holes, 65 intervals.
12/15/1976 Left fish on bottom-2 3/8" Otis type DW tbg plug. Acidize perfs 13,344'-15,206' w/ 1500 gal 15% HCl.
3/1/1977 Placed well on hydraulic lift.
11/17/1982 Tagged fill w/ wireline @ 15,049'
11/23/1982 Acidize perfs 13,344'-15,206' w/ 24,000 gal 15% HCl.
Tested csg to 1500# - okay to RBP @ 10,666' and then @ 13,200'. Release & POOH w/ RBP. Could not get past 13,953' w/ 4" gauge ring. Worked through w/ mill and scraper to 14,800'. Spot 40 sx Class G cmt 15,051'-14,500'. Drill cmt down to 14,750'. Acidize perfs 14,433'-14,750' w/ 24,000 gal 15% HCl / 7 1/2% HCl.
12/29/88 - 1/23/89 Set CIBP @ 13,952' and dump ball 25' cmt on top; TOC @ 13,932'. Perf Wasatch 13,412'-13,908' w/ 2 SPF. 244 holes, 27 intervals. Acidize perfs 13,412'-13,908' w/ 15,000 gal 15% HCl.
6/4/90 - 7/16/90 Set CIBP @ 13,328'. Tested csg to 1000 psi 15 min - okay. Perf 11,854'-13,307' w/ 2 SPF. 776 holes, 388 ft net. Acidize perfs 11,854'-13,307' w/ 40,000 gal 15% HCl. Set CIBP @ 11,820'. Perf Green River 10,759'-11,752' w/ 3 SPF. 1287 holes, 429 ft net.
Set CIBP @ 9135'. Perf 8 squeeze holes @ 6800' & 7510'. Set CIBP @ 6965' and pump 380 sx Class G cmt and displace top of CIBP w/ 40 bbl water. Pressure test top squeeze hole - okay. Drilled out cmt thru 7560'. Perf Green River 7280'-7386'. Acidize perfs 7280'-7386' w/ 10,000 gal 15% HCl. Perf Green River 7280'-7386' w/ 1,3 SPF. 95 holes, 73 ft net. Set 7" Baker SC-2 packer @ 7121'. Frac Green River perfs 7280'-7386' w/ 225,000# 20/40 sand.
10/19/90 - 1/17/91
1/20/1992 POOH w/ 1.90" tbg. Un-sting from packer and POOH w/ 2 7/8" tbg. TA well.



DATE: 12/31/01  
FOREMAN: JJV

WELL: Lamicq-Urruty 1-8A2  
API NO: 32-013-30036  
FIELD: Altamont Bluebell

CNTY: Duchesne  
STATE: UT

SEC: 8  
TWP: 1S  
RGE: 2W  
QTR: NW SW

KB (ft): 6157  
GL (ft): 6125  
TD (ft): 15,277  
Current PBTD  
(ft): 9,135

100' plug set @ surface

CICR @ 780', 4 squeeze  
holes @ 830', 150' plug w/  
TOC @ 730'

Holes @ 3800', CICR @  
3750'; 35 sx cmt; TOC @  
3700'

Green River-Unita transition  
depth @ 6965'; CICR set @  
7050'; 65 sx pumped thru CICR  
thru packer to bottom open  
perf; 30 sx spotted on top of  
CICR; TOC @ 6900'

7" Baker SC-2 packer @ 7121'

Circ'd 380 sx thru sqz holes @ 7510'  
up thru sqz holes @ 6800', 11/90

Squeezed csg leak @ 7612' 3/4/74  
TOC @ 7650', CBL 6/30/70

CIBP @ 9135'; 10/90

Perf 2 squeeze holes in 7" csg @  
11,020', 11,021' & squeezed w/ 300  
sx cmt; 7/2/70

CIBP @ 11,820'; 06/90

CIBP @ 13,328'; 06/90

CIBP @ 13,952' capped w/ 25' cmt;  
01/89

Cmt spotted 14,500'-15,051' and  
drilled down to 14,750'; 08/87

#### CASING RECORD

SIZE (in)	WT (lb/ft)	GRADE	TOP (ft)	BTM (ft)	Date Run
10 3/4	40.5	J-55	Surface	782	?
7	23, 26, 29	N-80	Surface	12260	?
5	18	YS-95	10,611	15277	6/2/1974

#### TUBING RECORD - NO TUBING IN WELL

#### JEWELRY RECORD

ITEM	MAKER	SIZE (in)	TOP (ft)	Date Run
CIBP		5	13,952	Dec-88
CIBP		5	13,328	Jun-90
CIBP		5	11,820	Jun-90
CIBP		7	9,135	Oct-90
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7/9/1970 Acidized perfs 11,496'-11,606' w/ 100 gal 12% HCl - 3% HF acid.
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7/12/87 - 8/29/87 Tested csg to 1500# - okay to RBP @ 10,666' and then @ 13,200'. Release & POOH w/ RBP. Could not get past 13,953' w/ 4" gauge ring. Worked through w/ mill and scraper to 14,800'. Spot 40 sx Class G cmt 15,051'-14,500'. Drill cmt down to 14,750'.
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6/4/90 - 7/16/90 Set CIBP @ 13,328'. Tested csg to 1000 psi 15 min - okay. Perf 11,854'-13,307' w/ 2 SPF. 776 holes, 388 ft net. Acidize perfs 11,854'-13,307' w/ 40,000 gal 15% HCl. Set CIBP @ 11,820'. Perf Green River 10,759'-11,752' w/ 3 SPF. 1287 holes, 429 ft net
10/19/90 - 1/17/91 Set CIBP @ 9135'. Perf 8 squeeze holes @ 6800' & 7510'. Set CICR @ 6965' and pump 380 sx Class G cmt and displace top of CICR w/ 40 bbl water. Pressure test top squeeze hole - okay. Drilled out cmt thru 7560'. Perf Green River 7280'-7386'. Acidize p
1/20/1992 POOH w/ 1.90" tbg. Un-string from packer and POOH w/ 2 7/8" tbg. TA well.



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Kathleen Clarke  
Executive Director

Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

***CONDITIONS OF APPROVAL  
TO PLUG AND ABANDON WELL***

Well Name and Number: Lamicq-Urruty 1-8A2  
API Number: 43-013-30036  
Operator: El Paso Production Oil & Gas Company  
Reference Document: Original Sundry Notice dated May 20, 2002,  
received by DOGM on May 28, 2002.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. A 100' plug shall be placed on top of the CIBP@ 9135'.
3. Procedure Item #7 (CICR @ 3750') shall be relocated 400' shallower across the base of the moderately saline ground water @ 3325' (from  $\pm 3300'$  - 3400').
4. All balanced plugs shall be tagged to ensure the plugs are at the depths specified in the proposal.
5. All annuli shall be cemented from a minimum depth of 100' to the surface.
6. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
7. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
8. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
9. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet  
Petroleum Engineer

June 19, 2002

Date

## Wellbore Diagram

API Well No: 43-013-30036-00-00

Permit No:

Well Name/No: LAMICQ-URRUTY 1-8A2

Company Name: EL PASO PROD OIL &amp; GAS CO

Location: Sec: 8 T: 1S R: 2W Spot: NWSW

Coordinates: X: 573145 Y: 4473065

Field Name: BLUEBELL

County Name: DUCHESNE

## String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	782	15		
SURF	782	10.75	40.5	782
HOL2	12260	8.75		
PROD	12260	7	26	12260
HOL3	15280	6.25		
L1	15279	5		
T2	10713	2.875		
PKR	10713	2.875		
T1	4011	1.5		

Surface Plug

$$(20 \text{ sk})(1.15)(4.655) = 101'$$

$$(25 \text{ sk})(1.15)(3.526) = 101'$$

$$50' = 9.3 \text{ sk}$$

$$50' (1.15)(2.493) = 14.5 \text{ sk}$$

$$(16.2 \text{ sk})(1.15)(3.526) = 66'$$

$$10.9 \text{ sk} = 54'$$

Hole: 15 in. @ 782 ft.

Cement from 12260 ft.

Surface: 10.75 in. @ 782 ft.

Hole: 8.75 in. @ 12260 ft.

Liner from 15279 ft. to 10661 ft.

Packer: 2.875 in. @ 10713 ft.

Tubing: 1.5 in. @ 4011 ft.

## Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
L1	15279		UK	475
PROD	12260		PC	950
SURF	782	0	PC	674
SURF	782	0	G	100

## Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
7280	15054			

## Formation Information

Formation	Depth	Formation	Depth
DUCHR	0		
UNTA	3380		
GRRV	7120		

Switch ~ 13924

Base mod-Sol. G.W. ~ 3325'

## Capacities

$$5" \text{ 18\#} = 10.028 \text{ flcf}$$

$$7" \text{ 26\#} = 4.655 \text{ flcf}$$

$$\text{Annulars } 7" \times 8\frac{3}{4}" \text{ hole} = \frac{(4.2 \times 8.75)^2 - 7^2}{183.35} = 0.3341 = 2.993 \text{ flcf}$$

$$7" \times 10\frac{3}{4}" = 3.526 \text{ flcf}$$

TD: 15277 TVD:

PBTD:

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT -- for such proposals		6. Lease Designation and Serial Number FEE
		7. Indian Allottee or Tribe Name
		8. Unit or Communitization Agreement
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		9. Well Name and Number Lamicq-Urruty 1-8A2
2. Name of Operator El Paso Production Oil & Gas Company		10. API Well Number 43-013-30036
3. Address of Operator P.O. Box 120, Altamont, UT 84001	4. Telephone Number 435-454-3394	11. Field and Pool, or Wildcat Altamont/Bluebell
5. Location of Well Footage : 1413' FSL & 1271' FWL     County : Duchesne QQ, Sec, T., R., M : NWSW, Section 8, T1S, R2W     State : Utah		
<b>12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		

**NOTICE OF INTENT**  
 (Submit in Duplicate)

<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start Upon approval

**SUBSEQUENT REPORT**  
 (Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator requests that the approval be granted to plug and abandon the subject well.

All intervals in the Green River and Wasatch zones have been tested and depleted and the well is no longer economical to produce.

Please refer to the attached revised plugging procedure.

**COPY SENT TO OPERATOR**  
 Date: 3-11-04  
 Initials: CHD

**RECEIVED**  
**FEB 09 2004**  
 DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature Margie Herrmann Title Regulatory Date 02/06/04

(State Use Only) **APPROVED BY THE STATE**  
**OF UTAH DIVISION OF**  
**OIL, GAS, AND MINING**

DATE: 3/11/04  
 BY: [Signature] See Instructions on Reverse Side

\* With conditions of Approval (Attached) - Amended procedure previously approved 6/19/02



## PLUG AND ABANDON PROCEDURE

Lamico-Urruty 1-8A2  
NWSE Sec. 8-1S-2W  
API #: 43-013-30036  
Duchesne County, Utah  
August 14, 2003

### WELL DATA:

DEPTH: TD: 15,277 ft PBTD: 9,135 ft  
ELEVATIONS: GL: 6144 ft KB: 6163 ft  
CASING: 10 3/4" @ 782 ft  
7" 23,26,29# N-80 @ 12,260 ft  
5" 18# YS-95 @ 15,277 ft, TOL @ 10,661 ft  
TUBING: none  
PERFORATIONS: 7280-7386'

RECEIVED

FEB 09 2004

Green River – Uinta Formation Transition Depth:

DIV. OF OIL, GAS & MINING

BASE CEMENT SLURRY: Class G Cement, 15.8 ppg, 1.15 cft/sk

### RECOMMENDED PROCEDURE:

**NOTE:** All water used to displace cmt and placed between plugs should contain corrosion inhibitor and should be 8.8 ppg to 9.2 ppg brine.

**NOTE:** All cmt pumped will be as follows: 10 bbls fresh wtr ahead, cmt, 10 bbls fresh wtr behind and brine for displacement.

1. Insure regulatory agencies are given proper notification prior to PXA.
2. MIRU workover unit. ND wellhead and NU BOPs.
3. PU 2-7/8" workstring. PU & RIH w/ 6" bit & 7" csg scraper to 7,280 ft. POOH & LD bit & scraper.
4. RIH w/ 7" CIBP on 2 7/8" tbg and set @ 7,260 ft. Spot 25 sks Class G through tbg on top of CIBP. POOH 10 jts tbg and reverse circulate tbg clean w/ brine. TOC @ +/- 7,120 ft.
5. Pump 9# brine w/ corrosion inhibitor to fill hole. Pressure test csg to 1000#. If csg test okay continue to step 6. If pressure test fails, locate csg leak and set CICR 50 ft above leak. Mix and pump 50 sx Class G cmt spotting 10 sx on top of retainer.
6. POOH to 3300 ft, standing back tubing, lay down tbg as needed. Mix 50 sx Class G and spot from 3300 to 3100 to cover Uinta Top. POOH 200' and reverse circulate clean. WOC and tag to verify plug.

7. POOH and stand back 1000' of tubing, laying down the rest.
8. MIRU WL. RIH and jet cut 7" casing at +/- 830. POOH & LD w/ 7" casing. RIH with tubing to 830'. Mix 50 sx Class G + 2% CaCl<sub>2</sub> (in mix water). Spot 100' plug from 830' to 730'. POOH 3 joints and reverse clean. WOC and tag to verify plug.
9. POOH w/ tbg to 100', laying down tbg.
10. Mix & pump 25 sks Class G + 2% CaCl<sub>2</sub> (in mix wtr) into 10-3/4" csg to surface. Fill conductor casing annulus w/ cmt to surface if needed. WOC 2 hrs.
11. Cut off all casing strings 3 ft below ground level. Install dry hole marker. RDMO workover unit.
12. Restore location per requirements in APD, oil & gas agreement and / or surface agreement.

**Approvals:**

**Engineering Manager** \_\_\_\_\_ **Date** \_\_\_\_\_



State of Utah

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

MICHAEL O. LEAVITT  
*Governor*

OLENE S. WALKER  
*Lieutenant Governor*

## ***CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL***

Well Name and Number: Lamicq-Urruty 1-8A2  
API Number: 43-013-30036  
Operator: El Paso Production Oil & Gas Company  
Reference Document: Original Sundry Notice dated February 6, 2004,  
received by DOGM on February 9, 2004

### **Approval Conditions:**

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Option A: An inside/out plug shall be added utilizing squeeze holes @ 3350' and a CICR set @ 3300' with 40 sx pumped through the CICR and 10 sx dumped on top of the CICR to effectively isolate the Base of the Moderately Saline Ground Water @ 3300'. Option B: If casing is cut and pulled @ 3300', a 100' balanced plug (approximately 40 sx) shall be spotted from 3350' to 3250' to effectively isolate the Base of the Moderately Saline Ground Water @ 3300'.
3. If Option A was chosen above, the balanced plug in Procedure Item #8 shall be a 150' plug spotted from 880' to 730' (approximately 60 total sx required) to adequately cover the casing stub and the surface casing shoe (R649-3-24-3.7). If Option B was chosen above, a 150' balanced plug shall be spotted from 830' to 730' (approximately 55 total sx required) to adequately cover the surface casing shoe (R649-3-24-3.7).
4. The balanced plug in Procedure Item #10 shall be 50 sx minimum (100').
5. All balanced plugs shall be tagged to ensure the plugs are at the depths specified.
6. All annuli shall be cemented from a minimum depth of 100' to the surface.
7. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
8. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
9. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
10. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet  
Petroleum Engineer

March 11, 2004

Date

API Well No: 43-013-30036-00-00

Permit No:

Well Name/No: LAMICQ-URRUTY 1-8A2

Company Name: EL PASO PROD OIL &amp; GAS CO

Location: Sec: 8 T: 1S R: 2W Spot: NWSW

Coordinates: X: 573145 Y: 4473065

Field Name: BLUEBELL

County Name: DUCHESNE

## String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	782	15		
SURF	782	10.75	40.5	782
HOL2	12260	8.75		
PROD	12260	7	26	12260
HOL3	15280	6.25		
L1	15279	5		
T2	10713	2.875		
PKR	10713	2.875		
T1	4011	1.5		

Capacities  
(ft/cf)

1.815

4.655

Plug 4

$$100 / (1.15) (1.815) = 48.5x$$

SOX  
needed

Cement from 782 ft. to surface

Hole: 15 in. @ 782 ft.

Cement from 12260 ft.

Surface: 10.75 in. @ 782 ft.

Hole: 8.75 in. @ 12260 ft.

Liner from 15279 ft. to 10661 ft.

Packer: 2.875 in. @ 10713 ft.

Tubing: 1.5 in. @ 4011 ft.

Add Plug 2

Opt A  
Filter inside/out plug with:  
Squares @ 3350, CIRC @ 3300

$$8 \text{ down } 50' / (1.15) (4.655) = 10.5x$$

$$\text{outside } 100' / (1.15) (2.993) = 30.5x$$

$$\text{Above } 50' = 10.5x$$

$$\text{Pull casing @ } 3300' = 10.5x$$

$$\text{SOX inside } 50' = 10.5x$$

$$\text{Above stub } 50' / (1.15) (1.663) = 27.5x$$

$$\text{SOX } 50' / (1.15) (1.815) = 24.5x$$

$$\text{SOX } 50' / (1.15) (1.663) = 27.5x$$

$$\text{SOX } 50' / (1.15) (1.815) = 24.5x$$

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$$\text{SOX } 50' / (1.15) (1.815) = 24.5x$$

## Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
L1	15279		UK	475
PROD	12260		PC	950
SURF	782	0	PC	674
SURF	782	0	G	100

## Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
7280	15054			

## Formation Information

Formation	Depth	Formation	Depth
DUCHR	0		
UNTA	3380		
GRRV	7120		

BMSGW 3325'  
WSTCH 3924'

TD: 15277 TVD:

PBTD:



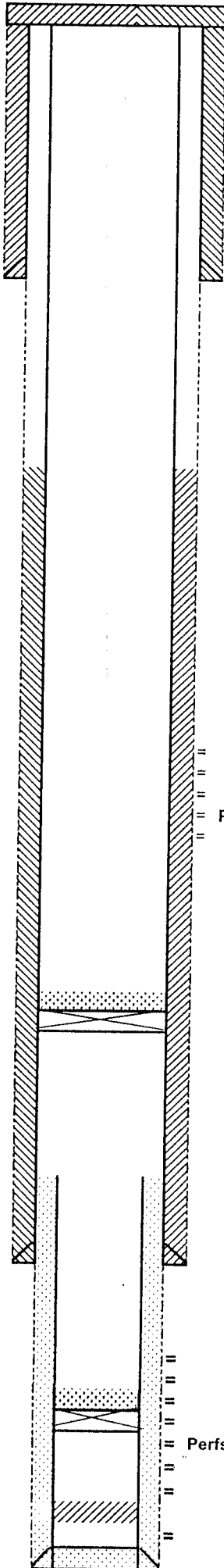
DATE: 08/14/03  
ENGINEER: MAT

WELL: Lamicq-Urruty 1-8A2  
API NO: 43-013-30036  
FIELD: Altamont Bluebell

CNTY: Duchesne  
STATE: UT

SEC: 8  
TWP: 1S  
RGE: 2W  
QTR: NW SW

KB (ft):  
GL (ft): 6,144



Current Well Status

Shut-in

CASING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
10 3/4				0	782	
7	23,26,29	N-80		0	12,260	
5	18	YS-95		10,661	15,277	

TUBING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
2 7/8				0		
				0		

JEWELRY RECORD

ITEM	MAKER	SIZE (in)	Max ID	TOP (ft)	Date Run

PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	SPF	No. Holes	Date Shot
	13,344	15,206		245	
	7,280	7,386			

COMMENTS:

Perfs: 7280-7386'

TOC (good bond)

CIBP @ 9135'

EOT

Top of Liner 10,661

Bottom of 7" 12,260

CIBP @ 13,932'

CIBP

PBTD (ft): 15,049  
TD (ft): 15,277

Perfs: 13344-15206

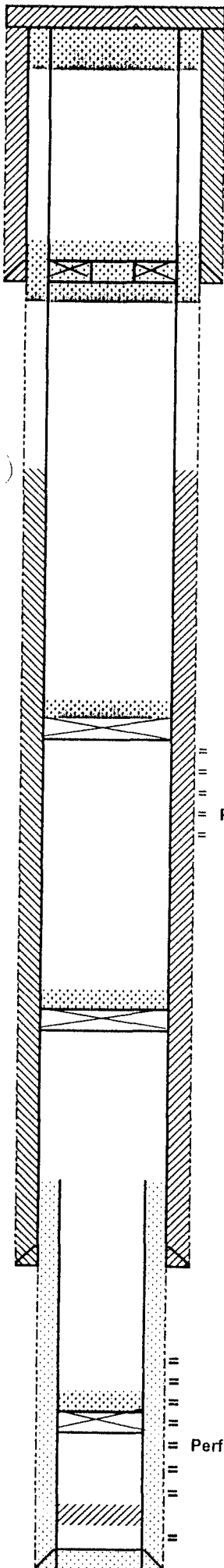
DATE: 08/14/03  
ENGINEER: MAT

WELL: Lamicq-Urruty 1-8A2  
API NO: 43-013-30036  
FIELD: Altamont Bluebell

CNTY: Duchesne  
STATE: UT

SEC: 8  
TWP: 1S  
RGE: 2W  
QTR: NW SW

KB (ft):  
GL (ft): 6,144



Current Well Status

Shut-in

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COMMENTS:

Perfs: 7280-7386'

CICR @ 782'

TOC (good bond) 76 2)

CIBP @ 7260'

CIBP @ 9135'

EOT

Top of Liner 10,661

Bottom of 7" 12,260

CIBP @ 13,932'

CIBP

PBTD (ft): 15,049

TD (ft): 15,277

Perfs: 13344-15206

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER \_\_\_\_\_

2. NAME OF OPERATOR:

EL PASO PRODUCTION OIL AND GAS COMPANY

3. ADDRESS OF OPERATOR:

1339 EL SEGUNDO NE ALBUQUERQUE NM 87113

PHONE NUMBER:

(505) 344-9380

5. LEASE DESIGNATION AND SERIAL NUMBER:

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

LAMICQ-URRUTY 1-8A2

9. API NUMBER:

4301330036

10. FIELD AND POOL, OR WILDCAT:

ALTAMONT/BLUEBELL

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1413 FSL, 1271 FWL

COUNTY: DUCHESNE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 8 1S 2W

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS THAT THE P&A APPROVAL DATED 6/19/02 BE EXTENDED.

NAME (PLEASE PRINT) CHERYL CAMERON

TITLE REGULATORY ANALYST

SIGNATURE

*Cheryl Cameron*

DATE 6/22/2006

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 6/30/06

BY: *D. S. [Signature]*

(See Instructions on Reverse Side)

\* in lieu of approval dated 3/11/2004

RECEIVED

JUN 23 2006

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ

2. CDW

Change of Operator (Well Sold)

**X Operator Name Change**

The operator of the well(s) listed below has changed, effective:

7/1/2006

**FROM: (Old Operator):**

N1845-El Paso Production O&G Company  
1001 Louisiana Street  
Houston, TX 77002

Phone: 1 (713) 420-2300

**TO: ( New Operator):**

N3065-El Paso E&P Company, LP  
1001 Louisiana Street  
Houston, TX 77002

Phone: 1 (713) 420-2131

**CA No.**

**Unit:**

**OPERATOR CHANGES DOCUMENTATION**

**Enter date after each listed item is completed**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
5. If **NO**, the operator was contacted on: \_\_\_\_\_
- 6a. (R649-9-2) Waste Management Plan has been received on: \_\_\_\_\_ requested 7/18/06
- 6b. Inspections of LA PA state/fee well sites complete on: ok
- 6c. Reports current for Production/Disposition & Sundries on: \_\_\_\_\_
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 7/19/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
3. Bond information entered in RBDMS on: 7/19/2006
4. Fee/State wells attached to bond in RBDMS on: 7/19/2006
5. Injection Projects to new operator in RBDMS on: 7/19/2006
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

**BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
- The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

**COMMENTS:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
EL PASO PRODUCTION OIL AND GAS COMPANY N1845

3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113 PHONE NUMBER: (505) 344-9380

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: SEE ATTACHED

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:  
MULTIPLE LEASES

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:  
SEE ATTACHED

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:  
SEE ATTACHED

COUNTY: UINTAH & DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30~~ July 1, 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. N3065  
1001 Louisiana  
Houston, TX 77002

William M. Griffin  
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) CHERYL CAMERON

TITLE AUTHORIZED REGULATORY AGENT

SIGNATURE

DATE 6/20/2006

(This space for State use only)

APPROVED 7/19/06

Earlene Russell  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

JUL 05 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
2. NAME OF OPERATOR: <b>EL PASO E&amp;P COMPANY, L.P.</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE CITY ALBUQUERQUE STATE NM ZIP 87113		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 344-9380		8. WELL NAME and NUMBER: <b>LAMICQ-URRUTY 1-8A2</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1413' FSL, 1271' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 8 1S 2W		9. API NUMBER: <b>4301330036</b>
		10. FIELD AND POOL, OR WILDCAT: <b>BLUEBELL</b>
		COUNTY: <b>DUCHESNE</b>
		STATE: <b>UTAH</b>

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>9/6/2006</b>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR PLUGGED AND ABANDONED THE SUBJECT WELL ON 9/6/06 AS FOLLOWS:

PLUG #1: 25 SX CLASS G W/ 2% CC 8570'-8700'

PLUG #2: 120 SX CLASS G W/ 2% CC 7000'-7625'

PLUG #3: SHOOT 4 SQUEEZE HOLES @ 3400'. PUMP 25 SX CLASS G W/ 2% CC THROUGH AND SPOT 10 SX CLASS G ON TOP.

PLUG #4: SHOOT 4 SQUEEZE HOLES @ 830'. PUMP 40 SX CLASS G W/ 2% CC THROUGH AND SPOT 10 SX CLASS G ON TOP.

PLUG #5: PUMP TOTAL OF 185 SX CLASS G W/ 2% CC DOWN ANNULUS 100' TO SURFACE.

WELD ON INFORMATION PLATE. P&A 9/6/06.

WITNESSED BY DAVID HACKFORD, STATE OF UTAH, DOGM.

NAME (PLEASE PRINT) **CHERYL CAMERON**

TITLE **REGULATORY ANALYST**

SIGNATURE

DATE **9/11/2006**

(This space for State use only)

**RECEIVED**  
**SEP 20 2006**

DIV. OF OIL, GAS & MINING

January 22, 2008

43 013 30036  
1S 2W 8

To: Rhonda Edds  
From: Jamie Patton  
303-291-6465

RE: Surface Damage Releases

Hi Rhonda-

Attached please find signed and recorded Surface Damage Releases for the following wells. Please process so these wells can be released from our bond. Thank you!

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MAY 11 2011

DIV. OF OIL, GAS & MINING

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This Surface Damage Release is made and entered into as of this 8<sup>th</sup> day of March, 2007, by Monarch Ranches, LLC by Diane Glissmeyer, President and Amber McMullin, Vice President of P.O. Box 1622, Roosevelt, UT 84066, hereinafter referred to as Surface Owner.

**WITNESSETH**

WHEREAS, El Paso E&P Company L.P. of 1001 Louisiana St., Houston, TX 77002 ("El Paso") is the operator of record of the following well, to wit:

Field/Unit : Altamont  
Well Name : Lamicq Urruty 1-8A2 (API No. 43-013-30036-00-00)  
Location : T1S-R2W, Section 8: NW/4SW/4  
County/State : Duchesne County, Utah

(The "well") and;

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WHEREAS, El Paso and Surface Owner desire to resolve all restoration issues.

NOW, THEREFORE, the consideration paid by Lessee of Ten Dollars (\$10.00) and other valuable consideration in hand paid, the receipt of which is hereby acknowledged, to the Surface Owner at the time of delivery of this Release is accepted by Surface Owner as full and final payment, settlement, and discharge of all claims of whatever nature, kind and character which Surface Owner may have against Lessee and any of the parties described above. Surface Owner does hereby release and forever discharge El Paso, its agents, contractors, officers and employees, from any and all claims, demands and causes of action of whatsoever kind or nature.

It is agreed that, if an environmental issue arises associated with the said well, El Paso will indemnify and hold the undersigned harmless against any and all loss, damage, liability, cost or expense.

Executed as to the date first written above.

By: Diane Glissmeyer  
Diane Glissmeyer, President  
Monarch Ranches, LLC

By: Amber McMullin  
Amber McMullin, Vice President  
Monarch Ranches, LLC

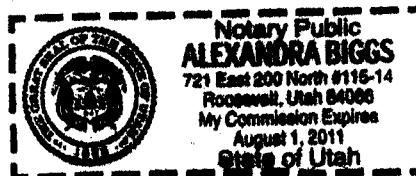
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Witness my hand and official seal.

My Commission expires: 8-1-11

A. Biggs  
Notary Public





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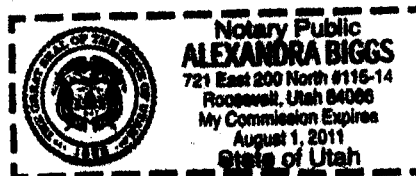
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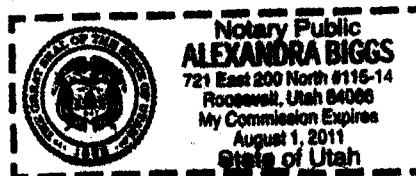
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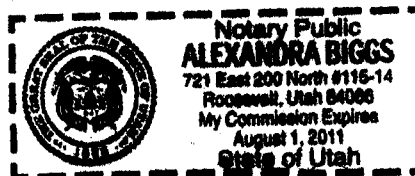
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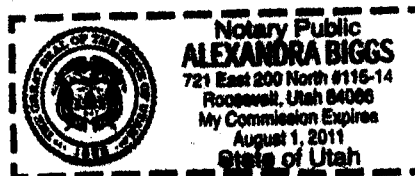
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A. Biggs  
Notary Public





Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/1/2012**

**FROM: (Old Operator):**

N3065- El Paso E&P Company, L.P.  
 1001 Louisiana Street  
 Houston, TX. 77002

Phone: 1 (713) 997-5038

**TO: ( New Operator):**

N3850- EP Energy E&P Company, L.P.  
 1001 Louisiana Street  
 Houston, TX. 77002

Phone: 1 (713) 997-5038

**CA No.**

**Unit:**

**N/A**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah:          Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

**COMMENTS:**

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

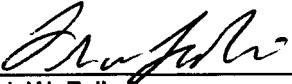
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY:		10. FIELD AND POOL, OR WILDCAT: See Attached
STATE: UTAH		

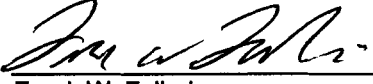
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Name/Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

  
Frank W. Falleri  
Vice President  
El Paso E&P Company, L.P.

  
Frank W. Falleri  
Sr. Vice President  
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) <u>Maria S. Gomez</u>	TITLE <u>Principal Regulatory Analyst</u>
SIGNATURE <u>Maria S. Gomez</u>	DATE <u>6/22/2012</u>

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012  
Rachael Medina  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician  
Rachael Medina

(See Instructions on Reverse Side)

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	



HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	



TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	